

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OAS No. 104-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NM-54839
2. Name of Operator B.C. OPERATING, INC.		6. If Indian Allottee or Tribe Name
3a. Address P.O. Box 50820, Midland, TX 79710	3b. Phone No. (include area code) (432) 682-4002	7. If Unit or C/A Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 990' FWL Section 4, T-23-S, R-24-E		8. Well Name and No. Robinia Draw Federal #1
		9. API Well No. 30-015-25097
		10. Field and Pool, or Exploratory Area S. Bandana Point (Strawn)
		11. County or Parish, State EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Re-entry Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/9/06 – Dig out cellar & welded nipple on 8-5/8" casing

4/10/06 – Move in and rig up well servicing unit

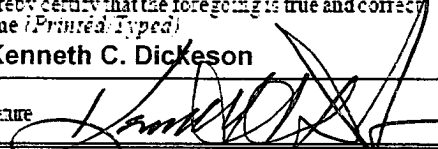
4/11/06 – 4/16/06:

Nipple up 8-5/8" spool and BOP, start drilling surface plug at 12 pm, drilled out surface plug, started drilling 2nd plug at 325' – 480' test 8-5/8" to 500 psi for 15 minutes, drilled 3rd plug from 2280' to 2685'. Drilled 4th plug from 3890' to top of 5-1/2" casing stub at 4140'

4/18/06 – Dressed off 5-1/2" casing stub. Ran 99 jts. 15.5 lb J-55 5-1/2" casing

4/23/06 – 4/24/06:

Drilled 5th plug from 6143' to 6490'. Drilled 6th plug from 8116' to 8519'. Drilled 7th plug from 9619' to 10,132'. Drilled to TD at 10,830'.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenneth C. Dickson		Title Authorized Agent
Signature 		Date May 2, 2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by: Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title GARY GOURLEY Date MAY 9 2006 GEOPHYSICIST/ENGINEER

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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4/25/06 - Set up CIBP at 10,410'. Dump 20' cement on top of CIBP. PBSD 10,390'. Perf Strawn Sands from 9342' to 9354' and 9358' to 9406'.

4/26/06 - Set packer at 9200'. Acidize perfs with 2430 gallons 15% ferecheck acid and ball sealers. Balled out. Swabbed 62 bbls load. Shut down overnight.

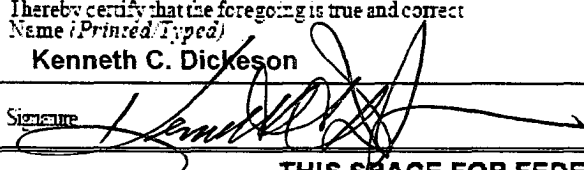
4/27/06 - Morning SITP 2000 psi. Notified BLM of production test. Hooked up metering and testing services. Opened well up at 12 pm on 14/64" choke. Flowed 170 MCF in 12 hours (340 MCF/day) at 200 lbs FTP

Present - Continue to flow test well and waiting on pipeline connection. Permitting pipeline Right of Way with BLM.

RECEIVED

MAY 12 2006

OCD-ARTESIA

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