District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd	l., Aztec, N	M 87410		Santa	Fe, NM	1 8750	5				i, copico	
District IV 2040 South Pacheco	o, Santa Fe,	NM 87505								AMENI	DED REPORT	
I.	REO	UEST F	OR ALL	OWABLE	E AND	AUT	HOW ATI	ON TO T	ransp	ORT		
		¹ Op	erator name at	d Address		S	FP . TVED	1	² OGRID !	Vumber		
EOG Resources, Inc.						OUL	2005		7377			
P.O. Box 2267						SEP 1 5 2005				Reason for Filing Code		
Midland, TX	79702									NW 8/2005		
4 API Number						5 Pool Name				6 Pool Code		
30-0	15-3409	7	Сепе	Cottonwood Crubbi Walfcamp West						75260		
7 Prop	erty Code				8 Pr	operty Na		,	9 Well Number			
					MacKe	nzie 1	3 Fee				1	
II. S	Surface	Location	n									
UL or lot no.	Section	Township	Range Lot. Idn		Feet from	the	North/South Line	Feet from the	e East/West line		County	
м	13	165	24E		66	0	South	760	W	est	Eddy	
·	Bottom	Hole Lo	ocation			<u> </u>		·				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Line	Feet from t	he East/V	Vest line	County	
D	13	16S	24E	<u> </u>	76		North	795		est	Eddy	
12 Lse Code	13 Producii	ng Method Co	ode 14 Gas	Connection Date	15 C-1	29 Perm	it Number	¹⁶ C-129 Effe	ctive Date	17 C-12	29 Expiration Date	
P	F	owing		8/22/05	_,l		<u> </u>			<u> </u>		
III. Oil and	Gas Tr											
			ansporter Name and Address			20 POD 21 O/G		22 POD ULSTR Location and Description			t .	
	Pla:		eting, L.P.									
34053	Fia	the merve	cha, n.s	•			Oil					
147831	Aga	ve Energy	, co.				Gas					
147631												
										•		
,										,		
			- , 	 _					***	 		
IV. Produce	ed Wate	er			24 D	2D III 07	10.				<u> </u>	
25 POD					24 P(OD OLSI	R Location and De	escription				
		<u>.l</u>										
V. Well Completion Data			T 22			1 20 0000		1 20 .	29 Perforations 30 DH		- BUO 140	
²⁵ Spud Date			Ready Date 27 TD			²⁸ PBTD			7 CHOTAGONS		DHC, MC	
		8/22/05	32 Casing & Tubing Size			33 Depth Set		5130	5130-8311 34 Sacks Ceme		ment	
³¹ Hole Size			32 Casing & Tubing Size			33 Deput Set					ment	
12 1/4			8 5/8				910		810 Class C			
8 3/4			5 1/2			8380					840 POZ & C	
						1						
VI. Well To	est Data	↓ }							 			
35 Date New Oil 36 Gas Deliv			rery Date 37 Test Date			38 T	est Length	39 Tbg. P	³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure			
0,00,00		9 (22 (25		0 /12 /05				3.05		500		
8/22/05 41 Choke Size		8/22 ⁴² Oil	/05	9/13/05 43 Water		44 Gas		365 45 AOF		46 T	590 Test Method	
	-					_						
47 I hereby certify	that the rule	3. es of the Oil (25 Division have bee	-n	(1)	1862				Flowing	
complied with and best of my knowled	that the info	ormation give	en above is tru	e and complete to	o the	//	OIL CO	NSERVA	TION DI	VISION	1	
Signature:	dee ind ben	lei.			App	proved by	:	TIM V	v. GUM			
Printed name:						Title: DISTRICT II SUPERVISOR						
Stan Wagner	r				111	ic.		, we take	GOI EIT	/10 0 11		
Title:						Approval Date:						
Regulatory	Analyst		Dh	··		9EP 2 1 2009						
Date: 9/13/0	05		Phone: 43	2 686 3689								
48 If this is a cha	nge of oper	ator fill in the	OGRID num	ber and name of	the previou	s operato		- 				
	D	ious Operato	ar Signature			Deine	ed Name		Tit	le ;	Date	
Ī	rie	nous Operate	n Dignatufe			rimb	LU ITAILIC		111	iC.	Date	