Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

GCD-ARTESIA

FORM APROVED OMB NO. 1004-0135

BURE	BUREAU OF LAND MANAGEMENT			RES: NOVEMBER 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Ser	al No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, A	NMLC067849 6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE				
1a. Type of Well Oil Well	CWill Dou	RECEIVE	7. Unit or CA	Agreement Name and No.	
1a. Type of Well Oil Well	Gas Well Other	JON 1 6 20	nc 8 Well Name	and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			E	EAGLE 34 E FEDERAL 56	
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well N	9. API Well No.	
3. Address and Telephone No.				30-015-33263	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
 Location of Well (Report location clearly and in accordance with Federal requirements)* 2195 FNL & 505 FWL 				Red Lake; Queen-Grayburg-SA 12. County or Parish 13. State	
SEC 34 T 17S R 27E			EDD	Y NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSIÓN TYPE OF ACTION					
✓ Notice of Intent	☐ Acidize☐ Alter Casing	– • –	Production (Start/Resun Reclamation	ne)	
Subsequent Report	Casing Repair		Recomplete	✓ Other Downhole	
Final Abandonment Notice	Change Plans		Temporarily Abandon	Commingle	
13. Describe Proposed or Completed Operation	Convert to Injection		Water Disposal	and approximate direction thereof. If the approxi-	
Devon Energy Production Company (51300) and the Northeast Red Lake This pool was pre-approved by NM The San Andres is perforated at 186 production from the Yeso is 3.14 oil	, LP is applying with the NM OC Glorieta Yeso (96836) pursuant OCD Division order PC-1108. 9-2328' and the Yeso is perforat and 2.65 gas.	to 19.15.5.303 (C) 3 (b) Excepted from 2855-3196'. Average	prions for wells located	d in pre-approved pools or areas. A is 0.86 oil and 7.35 gas. Average	
The allocation method is by ratio of stabilized production. For the Yeso, oil is 78.5% and gas is 26.5%. For the San Andres formation, oil is 21.5% and gas is 73.5%.					
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.					
SUBJECT TO LIKE APPROVAL BY NMOCD					
14. Thereby certify that the foregoing Signed	is true and correct Name Title	Norvella Adams Sr. Staff Engineering Tech	nician Date	6/5/2006	
(This space for Federal or State Office CONTROL SGD.) DAY Approved by	vuse) VID R. GLAS	THOUGH ENGIN	Date _	JUN 1 4 2006	
Conditions of approval, if any:					

Title To U.S.C. Section 1001, makes it a clime for any person knowingly and willing to make any department or agency of the onlined States any raise, inclinious or madedinent statements or representations to any matter within