Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED

OME	3 NO.	1004-01	35	
EXPIRES:	NOV	EMBER	30.	2000

5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMLC067849 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name RECEIVEN SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. JUN 1 6 2006 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. Name of Operator Eagle 34 E Federal 56 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-33263 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Queen-Grayburg SA 2195 FNL & 505 FWL 12. County or Parish 13. State **SEC 34 17S 27E, UNIT E** Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Subsequent Report Casing Repair New Construction Recomplete ✓ Other Down hole Plug and Abandon Temporarily Abandon Change Plans commingle Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) DHC Glorieta-Yeso and Queen-Grayburg San Andres: 2/28/05 MIRU PU. POOH with rods and pump. 3/1/05 ND wellhead and NU BOP. TOOH with tubing. RIH with bailer and cleaned sand out. 3/2/05 Bailed sand out and RIH with retrieving head. Latched onto RBP and released. POOH with tubing and RBP. 3/3/05 RIH with pump and rods. Load and test, OK. Hung well on production. Glorieta - Yeso test: 3/3/05 3.14 Oil 2.65 Gas 5 Water Queen – Grayburg San Andres test: 3/3/05 0.86 Oil 7.35 Gas 5 Water ertity that the foregoing is true and correct Name Norvella Adams Sr. Staff Engineering Technician 6/5/2006 Signed Date (This space for Federal or State Office use) Date Approved by Title Conditions of approval, if any:

*See Instruction on Reverse Side

The 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willionly to make any department of agency of the Onited States any laise, includes of traduction states

