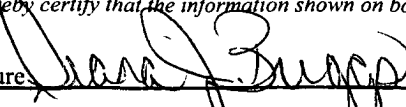


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-34067			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name SALADA VISTA STATE	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 1	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat HACKBERRY; BONESPRING	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>19S</u> Range <u>30E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 3/25/06		11. Date T.D. Reached 5/1/06		12. Date Compl. (Ready to Prod.) 6/7/06	
13. Elevations (DF& RKB, RT, GR, etc.) 3423' GL		14. Elev. Casinghead			
15. Total Depth 12510'		16. Plug Back T.D. 11930'		17. If Multiple Compl. How Many Zones? 0 - 12510'	
18. Intervals Drilled By Rotary Tools Cable Tools				19. Producing Interval(s), of this completion - Top, Bottom, Name 8800' - 8816' BONE SPRING	
20. Was Directional Survey Made NO				21. Type Electric and Other Logs Run DLL, CSNG	
22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		94#		255'	
13 3/8"		54.5#		1877'	
9 5/8"		36/40#		4061'	
5 1/2"		17#		12503'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26"		750 SX		NONE	
17 1/2"		1500 SX		NONE	
12 1/4"		1350 SX		NONE	
7 7/8"		2025 SX		NONE	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		2 7/8"	
DEPTH SET		PACKER SET		8922'	
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 7/8" 8922'					
26. Perforation record (interval, size, and number) 12274'-12308' (36 SHOTS) 8800'-8816' 12117'-12152' (114 SHOTS) (34 SHOTS) 11968'-12020' (88 SHOTS) 11992'-11998' (28 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12274'-12308' ACDZ W/ 750 GAL CLAY SAFE H 12117'-12152' ACDZ W/ 1000 GAL CLAY SAFE H 11968'-12020' ACDZ W/ 1500 GAL CLAY SAFE H					
28. PRODUCTION 8800'-16' ACDZ W/ 1000 GAL NEFE 7 1/2% HCL					
Date First Production 6/8/06		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) FRAC W/ 238474# SANI	
Date of Test 6/13/06		Hours Tested 24		Choke Size 20	
Flow Tubing Press. 0		Casing Pressure 260		Calculated 24-Hour Rate 0	
Oil - Bbl 20		Gas - MCF 0		Water - Bbl. 260	
Oil - Bbl. 0		Gas - MCF 0		Water - Bbl. 0	
Oil Gravity - API - (Corr.) 0		Gas - Oil Ratio 0		Water - Bbl. 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By JONATHAN GRAY	
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST		Date 6/16/06	
E-mail Address PRODUCTION@MARBOB.COM					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 475'	T. Strawn 10980'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1768'	T. Atoka 11342'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1938'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4048'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6621'	T. Entrada	T.
T. Abo	T. CAPITAN 2269'	T. Wingate	T.
T. Wolfcamp 10086'	T. MORROW 11952'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology