

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63689 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5686																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input checked="" type="checkbox"/> RESVR. <input type="checkbox"/> WELL OVER BACK		7. Lease Name or Unit Agreement Name Datil BFD State Com																
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1																
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Foer Ranch; Wolfcamp																
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves</u> County																		
10. Date Spudded RC 5/18/06	11. Date T.D. Reached 12/9/04	12. Date Compl. (Ready to Prod.) 6/2/06																
13. Elevations (DF& RKB, RT, GR, etc.) 3850' GR 3865' KB		14. Elev. Casinghead																
15. Total Depth 6440'	16. Plug Back T.D. 6395'	17. If Multiple Compl. How Many Zones? <u>3</u>																
18. Intervals Drilled By Rotary Tools Pulling Unit		Cable Tools																
19. Producing Interval(s), of this completion - Top, Bottom, Name 5295'-5306' Wolfcamp		20. Was Directional Survey Made No																
21. Type Electric and Other Logs Run None for Recompletion		22. Was Well Cored No																
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET																
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																
REFER TO ORIGINAL COMPLETION																		
24. LINER RECORD																		
SIZE	TOP	BOTTOM																
SACKS CEMENT	SCREEN																	
25. TUBING RECORD																		
SIZE	DEPTH SET	PACKER SET																
2-7/8"	4436'	4436'																
26. Perforation record (interval, size, and number) <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">5295'-5306'</td> <td style="width:25%;">4562'-4566'</td> <td style="width:25%;">4777'-4780'</td> <td style="width:25%;">4894'-4900'</td> </tr> <tr> <td>4530'-4540'</td> <td>4610'-4613'</td> <td>4814'-4818'</td> <td></td> </tr> <tr> <td>4550'-4554'</td> <td>4631'-4636'</td> <td>4854'-4858'</td> <td></td> </tr> <tr> <td>4556'-4560'</td> <td>4722'-4730'</td> <td>4864'-4880'</td> <td></td> </tr> </table>			5295'-5306'	4562'-4566'	4777'-4780'	4894'-4900'	4530'-4540'	4610'-4613'	4814'-4818'		4550'-4554'	4631'-4636'	4854'-4858'		4556'-4560'	4722'-4730'	4864'-4880'	
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5295'-5306'</td> <td>Acidize w/1100g 20% IC acid</td> </tr> <tr> <td>4530'-4900'</td> <td>Spotted 2500g 7-1/2% acid</td> </tr> <tr> <td>4530'-4900'</td> <td>Frac w/110,100g 55Q CO2 foam and 250K 16/30 Ottawa</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5295'-5306'	Acidize w/1100g 20% IC acid	4530'-4900'	Spotted 2500g 7-1/2% acid	4530'-4900'	Frac w/110,100g 55Q CO2 foam and 250K 16/30 Ottawa								
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28. PRODUCTION																		
Date First Production 6/3/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																
Well Status (Prod. or Shut-in) Producing																		
Date of Test 6/21/06	Hours Tested 24 hrs	Choke Size 14/64"																
Flow Tubing Press. 465 psi	Casing Pressure Packer	Calculated 24-Hour Rate																
Oil - Bbl. 0	Gas - MCF 23	Water - Bbl. 0																
Oil Gravity - API - (Corr.) NA																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Mike Montgomery																
30. List Attachments None																		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Tina Huerta</u> Printed. <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>June 23, 2006</u> E-mail Address <u>tinah@ypcnm.com</u>																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	Penrose	T. Todilto	
T. Drinkard	Yeso	T. Entrada	
T. Abo	Spear	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION

From	To	Thickness In Feet	Lithology