

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33973 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL    OVER                      BACK    RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  LAKE WOOD "14"  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">             RECEIVED              FEB 23 2006              WU-ARTESIA           </div>
2. Name of Operator  POGO PRODUCING COMPANY		8. Well No.  <div style="text-align: center; font-size: 1.5em; font-weight: bold;">2</div>
3. Address of Operator  P. O. BOX 10340, MIDLAND, TX 79702-7340		9. Pool name or Wildcat  FOUR MILE DRAW MORROW
4. Well Location  Unit Letter <u>E</u> : <u>1830</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line  Section <u>14</u> Township <u>19S</u> Range <u>26E</u> NMPM      EDDY      County		
10. Date Spudded 10/23/05	11. Date T.D. Reached 11/21/05	12. Date Compl. (Ready to Prod.) 02/09/06
13. Elevations (DF& RKB, RT, GR, etc.) 3331		14. Elev. Casinghead 3332
15. Total Depth 9900	16. Plug Back T.D. 9864	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-9900 Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name MORROW 9564-76, 9652-64		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/MLL, ZDL/CN		22. Was Well Cored YES
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	48	512
9-5/8	36	1055
5-1/2	17	9900
		8-1/2 - 7-7/8
HOLE SIZE		CEMENTING RECORD
17-1/2		500 SKS
12-1/4		480 SKS
2200 SKS		AMOUNT PULLED
2-7/8		9440
9444		
24. LINER RECORD      25. TUBING RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2-7/8
DEPTH SET	PACKER SET	
9440	9444	
26. Perforation record (interval, size, and number)  9564-76 (12 HOLES) 9652-64 (12 HOLES)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9564-9664      ACDZ W/ 3100 GALS 7-1/2% ACID FRAC W/ 45,528 GALS 65Q FOAM + 30,000# 18/40 VERSA PROP
28. PRODUCTION		
Date First Production 02/09/06	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 02/12/06	Hours Tested 24 HRS	Choke Size 12/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1179
Water - Bbl. 11	Gas - Oil Ratio ----	
Flow Tubing Press. 2040	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By BLAISE CAMPANELLA
30. List Attachments C-104, LOGS, SUNDRY, DEVIATION SURVEY.		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Cathy Wright</i>	Printed Name    CATHY WRIGHT	Title    SR ENG TECH      Date 02/14/06
E-mail Address    wrightc@pogoproducing.com		