Submit 3 Copies 10 Appropriate District	State of New M	lexico	Form C-103
Office District I	Energy, Minerals and Nat		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL A	i
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		te Type of Lease FEDERAL
District III	1220 South St. Fra		WANTEXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		MAKAYAYYYYXX
1220 S. St. Francis Dr., Santa Fe, NM	,	9. 2	
87505	ODG AND DEPONTS ON WELL		L LEASE NO. NMLC028731B
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROP	CATION FOR PERMIT" (FORM C-101)	LUG BACK TO A	Name or Unit Agreement Name FEDERAL UNIT
71	Gas Well Other WIW		1/
2. Name of Operator		RECEIVED 9. OGRI	ID Number
MARBOB ENERGY CORPORAT	FION	JUN 1 5 2006 10. Pool	14049 I name or Wildcat
3. Address of Operator			
PO BOX 227, ARTESIA, 4. Well Location	NM 88211-0227	AGRBG	JACKSON SR Q GRBG SA
Unit Letter N :_	660 feet from the SOU	JTH line and 1980	_feet from the <u>WEST</u> line
Section 11	Township 178 I	Range 29E NMPM	County EDDY
And the second second	11. Elevation (Show whether D		
Pit or Below-grade Tank Application o			
Pit typeDepth to Groundwa	aterDistance from nearest fresh	water well Distance from n	earest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction N	laterial
12. Check A	Appropriate Box to Indicate 1	Nature of Notice, Report o	r Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING/CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or comp.	leted operations. (Clearly state al	l pertinent details, and give pert	inent dates, including estimated date
or starting any proposed wo or recompletion.	ork). SEE RULE 1103. For Multi	ple Completions: Attach wellbe	ore diagram of proposed completion
PLUG AND ABANDON AS	c FOLLOWS.		
	S FOLLOWS: BEFORE STARTING PLUGGIN	IC ODEDATION	
		G OFERATION.	
1. POOH W/ PKR & 1			
2. SHOOT 4 SQZ HOI	LES @ 895' (50' BELOW E	BASE SALT @ 845').	arm
			CIBP. PULL UP TO 2100'.
35 BBLS CSG VO	RE FULL OF 9 PPG BRINE	MIXED W/ 25 SX PER 10	O BBLS SALT GEL (APPX
	5'. PUMP 45 SX CLASS "(" + 27 CACL2 TO FND C	IF TRC (DIADING CMT
	. TOOH W/ TBG, LOAD CSG		
5. SHOOT 4 SOZ HOI	LES @ 562' (50' BELOW 8	3 5/8" SHOE @ 512'). F	PUMP 175 SX CLASS "C" +
	5½" CSG & UP ANNULUS TO		
	OFF 3' BELOW FROUND LEV	TEL C DENIONE TIETE DI	ME ALIMA AMILIA LIMITA
4" DRY HOLE MAI	RKER ONTO PLATE @ 4' AF	BOVE GROUND LEVEL. 😙	CASSIVIED FED OIL WELL
7. CUT OFF ANCHORS	S & RECLAIM LOCATION PE	ER BLM SPECS.	eclassified Fedoil well expection Auth withdrau
***BLM FORM 316	60-5 SUBMITTED ON 6/13/		, 1
I hereby certify that the information a grade tank has been/will be constructed or of	scove is true and complete to the leaders according to NMOCD guidelines	Dest of my knowledge and belie , a general permit or an (attach	f. I further certify that any pit or below- ed) alternative OCD-approved plan .
SIGNATURE SIGNATURE		PRODUCTION ANALYST	DATE6/13/06
Type or print name DIANA	J. BRIGOS E-mail a	ddressPRODUCTION@MARBOP	3.COMTelephone No(505) 748-3303
For State Use Only		Accepted for record	
APPROVED BY:			
APPROVED B 1:	TITLE	NMOCD/X	DATE