Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NMLC028731B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM111789X	
1. Type of Well ☐ Gas Well ✓ Other		RECEIVED	8. Well Name and No. Dodd Federal Unit #8	
2. Name of Operator Marbob Energy Corporation		JUN 2 2 2006		
3a. Address PO Box 227, Artesia, NM 88211-0227		3b. Phone No. (include area code) 505-748-3303	30-015-20081 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Grbg Jackson SR Q Grbg SA	
1980 FSL 660 FWL, Sec. 11-T17S-R29E, Unit L			11. County or Parish, State Eddy Co., NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	TYPE OF ACTION	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity New Construction Recomplete Plug and Abandon Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	osal	
If the proposal is to deepen dire Attach the Bond under which t following completion of the in	ectionally or recomplete horizontall the work will be performed or provi- volved operations. If the operation and Abandonment Notices shall be	y, give subsurface locations and measured an de the Bond No. on file with BLM/BIA. Re results in a multiple completion or recomplet	of any proposed work and approximate duration thereof. In true vertical depths of all pertinent markers and zones. Equired subsequent reports shall be filed within 30 days cion in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has	
Plug and abandon as follows:		QCE ATT	TAPUEN END	
Notify BLM 24 hours before starting plugging operation			ACHED FOR S OF APPROVAL	
3. Set CIBP on the @ 240 per 100 bbs of salt gel (ap 4. Pull the to 725'. Pump WOC a couple of hours & 5. Shoot 4 sqz holes @ 54 to fill the well from 541' to 6. Cut wellhead & csg off above ground level.	px 35 bbls csg volume). 45 sx Class "C" + 2% CaCl2 tag cmt w/ tbg. 1' (50' below 8 5/8" shoe @ 490 o surface w/ cmt.	cmt on top of CIBP. Pull up to 2100' & to the end of the tbg (placing cmt insid. 1'). Pump 200 sx Class "C" + 2% CaC	& circ well bore full of 9 ppg brine mixed w/ 25 sx e & outside the csg). TOOH w/ tbg, load csg. 22 down 4 1/2" csg & up 8 5/8" x 4 1/2" annulus 4" dry hole marker onto plate such that 4' of it is	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)			Accepted to record	
Diana J. Briggs		Title Production Analys	st (Airi-	
Signature	1 5	,	06/13/2006	

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PETROLEUM ENGINEER

JUN 1 9

Approved by ORIG. SGD.) ALEXIS C. SHOBODA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease