

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34248
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name 1724 KINCAID
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RECEIVED		
2. Name of Operator LCX Energy, LLC		8. Well No. 111
3. Address of Operator 110 N. Marienfeld St. Suite 200, Midland, TX 79701		9. Pool name or Wildcat WOLFCAMP
4. Well Location Unit Letter <u>D</u> : <u>259'</u> Feet From The <u>NORTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>17S</u> Range <u>24E</u> NMPM EDDY County		
10. Date Spudded 1/31/06	11. Date T.D. Reached 2/28/06	12. Date Compl. (Ready to Prod.) 5/09/06
13. Elevations (DF & RKB, RT, GR, etc.) 3699' GR		14. Elev. Casinghead
15. Total Depth 8979' MD	16. Plug Back T.D. 8945'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5130' - 8970'		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DENSITY/NEUTRON/GR/MICROLOG		22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	385'	17 1/2"	405 POZ:C	
9 5/8"	36#	1292'	12 1/4"	640 CL C	
5 1/2"	11.9#	8979'	8 3/4" / 7 7/8"	1080 POZ:H	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8" 3/8	4575	4575			
26. Perforation record (interval, size, and number) 8970' - 8200' 61 SHOTS, 8000' - 7215' 53 HOLES 7045' - 6275' 53 HOLES, 6040' - 5130' 53 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5130' - 8970'		
			23310 GALS 15% ACID, 153204 GALS		
			FRESH WTR, 141540 GALS BRINE WTR,		
			13218# LITE PROP, 13279# 20/40 PROP		

28. PRODUCTION							
Date First Production 05/09/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6/25/06	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 3308	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 1475	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 3308	Water - Bbl. 3	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By BILLY WALKER	
30. List Attachments LOGS							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Kanicia David</u>	Printed Name KANICIA DAVID	Title REGULATORY ANALYST	Date 06/27/06
F-mail address KANICIA@EERONLINE.COM			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 475'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1704'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3110'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3760'	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			SEE ATTACHMENT

From	To	Thickness in Feet	Lithology