Submit 3 Copies To Appropriate District Office State of N	New Mexico	Form C-103
District 1 Energy, Minerals a	and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV	ATION DIVISION	30-015-34622
District III 1220 South	St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP		// Boase Frame of Sine Fig. common Frame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	(C-101) FOR SUCH	Pardue -B-, 8808 JV-P
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	RECEIVED	8. Well Number 5
2. Name of Operator		9. OGRID Number
BTA Oil Producers	JUN 2 3 2006	003002
3. Address of Operator	OCU-MMTEQIA	10. Pool name or Wildcat
104 S. Pecos, Midland, TX 79701		Loving; Brushy Canyon, East 40350
4. Well Location		
Unit Letter K : 2310 feet from the		
Section 11 Township		NMPM Lea County
11. Elevation (Show who 2987'	ether DR, RKB, RT, GR, etc.,	A STATE OF THE PROPERTY OF THE
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit typeDepth to GroundwaterDistance from near	est fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volu	ımebbls; Co	onstruction Material
12. Check Appropriate Box to Ind	licate Nature of Notice	Report or Other Data
12. Check rippropriate Box to me		report of other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRI	
PULL OR ALTER CASING — MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛
OTHER:	OTHER:	Rig Release
13. Describe proposed or completed operations. (Clearly		
of starting any proposed work). SEE RULE 1103. For	or Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.		
4/22/2006 142 jts 5-1/2" 15.5&17# J55 LTC C @ 6282	' w/1450 sx (950 sx Interfill	C +1/4#/sx Flocele & 500 sx Super H
w/0.5% Halad-344, 0.4% CFR2, 5#/sx Gilson		
,	,	
4/23/2006 Rig release.		
4/30/2006 NU BOP. Test csg to 1000 psi for 30 min –	oleon	
4/30/2006 NU BOP. Test csg to 1000 psi for 30 min – 6	okay.	
I hereby certify that the information above is true and complete	to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will/be constructed or closed according to NMOCD g	uidelines 🔲, a general permit 🔲	or an (attached) alternative OCD-approved plan .
SIGNATURE FORM SINGULAR T	ITLE Regulatory Admin	istrator DATE 06/15/2006
y .	TILE Regulatory Admini	
Type or print name Pam Inskeep For State Use Only	E-mail address: pinskeep@b	

Conditions of Approval (if any):