Form 3160-4 (October 1990)

## **UNITED STATES**

SUBMIT IN DUPLICATE\* DEPARTMENT OF THE INTERIOR (See other in-struction on geverse side) **BUREAU OF LAND MANAGEMENT** 

FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

5. LEASE DESIGNATION AND SERIAL NO. LC-029342C

WELL CO	MPLETION O	RRECOM	/IPLETIC	ON REF	PORT A	ND LO	og*	6. IF INDIA	N, ALLC	TTEE OR TRIBE NAME
1a. TYPE OF WELL	WELL	GAS WELL	DRY	Other				7. UNIT AGI	REEMÈ	IT NAME
NEW	WORK DEEPEN	PLUG BACK	l DIFF. I	Other				8 FARM C	OR LEA	SE NAME, WELL NO
WELL 2. NAME OF OPERATO	OVER L.J. L	BACK L_	I RESVR. L	Other						ntyre C #10
COG Operating								9. API WELI		
3. ADDRESS AND								┥ :	30-01	5-34774 51
	Suite 1300, Midla	nd, TX 7970	)1		(432) 685	5-4372				L, OR WILDCAT
4. LOCATION OF W	ELL (Report location cl	early and in ac						Gravbur	a Jacl	son SR Q G SA
At surface			990	<b>FNL 330</b>	FWLR5	CEIV	<u>-</u> Ū	_	-	OR BLOCK AND SURVEY
At top prod. inter	val reported below				11.1			OR AR	EA	
						L - 6 20	-	_		
At total depth					000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	MOL	1		17S R30E
		14	4. PERMIT NO.		DAT	E ISSUED		12. COUNTY PARISH Ede	y or dv	13. STATE NM
15, DATE SPUDDED	16. DATE T.D. REACHED	17. DATE CO	MPL. (Ready to	prod.)	18. ELEVA	TIONS (DF,	RKB, RT, GR		<del></del>	EV. CASING HEAD
4/25/2006	5/4/2006		5/23/2006		1	• •	55 RKB			3656
20, TOTAL DEPTH, MD &	TVD 21, PLUG, BA	 CK T.D., MD & TVD	22. IF I	MULTIPLE CO	MPL.,	23. INTI	ERVALS	ROTARY TO	oLS	CABLE TOOLS
4290		4268	но	W MANY*		DRI	LLED BY	Yes		1
24. PRODUCING INTE	RVAL (S), OF THIS COM	PLETION - TOP,	BOTTOM, NA	ME (MD AN	*(סעד ס	<u> l , , , , , , , , , , , , , , , , ,</u>			25.	WAS DIRECTIONAL SURVEY MADE
		2807	.5-4072',	GB/SA						Yes
	ND OTHER LOGS RUN Gamma Ray, Net	ıtron, Dens	ity, Latera	alog, Spe	ectral Ga	mma R	av		27. W	AS WELL CORED
28.			IG RECOR						L	
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET	(MD)	HOLE SIZ		TOP OF C	EMENT, CEM	ENTING RECOR	D.	AMOUNT PULLED
13 3/8" H-40	48	352		17 1/2			448s	X		None
8 5/8" J-55	24	1045	5	12 1/4		_	600s	X		None
5 1/2, J-55	17	4281		7 7/8			10759	SX		None
	+	<u> </u>								
100 PT   PT   -	R RECORDLINE				·	30.		UBING REC		
SIZE	TOP (MD) B	OTTOM (MD)	SACKS CEMEN	IT SCR	EEN (MD)	SIZI		DEPTH SET	<u> </u>	PACKER SET (MD)
<del></del>	0000					27	78	4082		
31 PERFORATION R	2006 ECORD (Interval, size a	ad number)		32.						
	acs	,		<u> </u>	TH INTERV			URE, CEME		JEEZE, ETC IATERIAL USED
ALEXIS C. S	WOBODA I			<u> </u>	2807.5-4			See 316		
PETROLEUM	ENGINEER			-	2007.3-4	012	<del> </del>	000010		- detail
	2807.5-4072', .	<b>45, 234</b>		<u> </u>			<del>                                     </del>		<del></del>	
33.			F	RODUCTION	ON					
DATE FIRST PRODUCT 5/25/200	PRODUCTI	ON METHOD (Flow	ing, gas lift, pum 2 1/2	ping - size and	type of pump)		·	WELL S shut-ir		Producing or Producing
DATE OF TEST	· · · · · · · · · · · · · · · · · · ·	CHOKE SIZE	PROD'N FOR			GAS-M	CF.	WATER-BB	L.	GAS- OIL RATIO
6/13/2006	24 hours		TEST PERIO	D	84	8	37	405		1036
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.		GAS-MCF.		WATER -		Oll GRA	VITY - API (CORR.)
	SAGINO I ALEGODIAL	24-HOUR RATE	84		87			05	0,2 0,0	WITT - 24 1 (00)(I.C.)
34. DISPOSITION OF	GAS (Sold, used for fue.	, vented, etc.)	·	Sold						
35. LIST OF ATTACH	VENTS							·		
			Deviation							
36. I hereby certify	that the foregoing and	attached info	rmation is co	omplete an	d correct as	s determi	ned from a	di available	records	•
SIGNED	my W. Sh	enell	TITLE		Product	ion Cle	rk	DAT	Έ	6/21/2006
	V							·		

recoveries):	FORMATION	Grayburg Jackson SR Q G					BUREAU OF THEME SOOR JUN 30 AM 10: 16 PECEIVED
-	TOP	2807 5	?			<del></del>	
	BOTTOM	7077	7				
recoveries):	DESCRIPTION, CONTENTS, ETC.						
		NAME	Yates	Seven Rivers	Queen	San Andres	
	TOP	MEAS.DEPTH	1168	1469	2090	2792	
	JP	TRUE VERT.DEPTH					