<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Energy, Minerals & Natural Resources Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1220 South St. Francis Dr.

State of New Mexico

Submit to Appropriate	District Office
	5 Copies

220 S. St. Franc							•	M 87505 AND AU	THO	DI7 A	TION	TO 1		AMENDED REPORT	
1 Operator n	I.			<u> </u>	K ALL	<u>luw</u>	ABLE.	AND AU	THU		RID Nun		KAIN	SPURI	
Pogo Produc	ing Co												1		
P. O. Box 10 Midland, TX					³ Reason for Filing Code/ Effective Date NW										
⁴ API Numbe 30 – 015-34	Bone	Spring Ea	ast				1	⁶ Pool Code 50371							
⁷ Property C			Vorte	perty Nan c "22"	1e							9 W	eil Num	ber 1	
	Surface Location to no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line C														
UI or lot no. P	Section 22	n Tow 24S	•	Range 29E	Lot.Idn	330		North/South Line Feet from the East/West line County South 330 East Eddy						1 1	
11 Bo	ttom]	Hole L	ocatio	on	7,00										
UL or lot no. N	Section 22	Township Range Lot Idn 24S 29E				Feet from the 637.12						East/ West	West lin	e County Eddy	
Lse Code P	¹³ Pro	ducing Method 14 Gas Connection 15 (Code Date Flowing 06/22/06			15 C	C-129 Pern	Permit Number 16 (C-129 Effective Date			-129 Expiration Date		
III. Oil a	III. Oil and Gas Transporters														
18 Transporter 19 Transporter Name OGRID and Address						²⁰ P	²⁰ POD 21 O		/G		²² P	22 POD ULSTR Location and Description			
034053		Plair	ns Marke	ting							P/22/T24S/R29E				
	#10 Desta Drive, Suite 2 Midland, TX 79705						197					Vortec "22" #1 Battery			
36785				Energy Se				G					P/22/T24S/R29E		
			P. O. Box 50020 Midland, TX 79710								Vortec "22" #1 Battery				
	444														
	12,435							小四個		.000		00	1015		
						n Or Obboard N		CONFIDENTIAL						UENTIAL	
IV. Proc	luced														
²³ POD			²⁴ POI	ULSTR	Location	and I	Descriptio	n							
	pletion Data 26 Ready Date 27 TD						28			250.00	forations 30 DHC, MC				
²⁵ Spud Date 04/28/06			Ready 06/22/			²⁷ TD 10,85		²⁸ PBTD 10,792		8121-10		· · · · · · · · · · · · · · · · · · ·		рнс, мс	
³¹ Ho	31 Hole Size		32 Casing & Tubir			ng Siz	g Size 33 Depth S			et	³⁴ Sacks Cement			acks Cement	
17	7-1/2				13-3/8			555				475 sks			
12-1/4			9-5/8					2915					1075 sks		
8-1/2	5-1/2			5-1/2	10,85			10,852				2100 sks			
				7206											
VI. Well 35 Date New			D-E	D-4-	37 -	T - 4 T	T	38 70			39 750			40 G	
06/22/06		³⁶ Gas Delivery Date 06/22/06		06	³⁷ Test 1 06/28/			38 Test Leng 24		th	³⁹ Tbg. Pr 990		ssure	40 Csg. Pressure 2175	
⁴¹ Choke S 24/64	ize		⁴² Oi 538				er	4		⁴⁵ AOF			⁴⁶ Test Method Flowing		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by:									
Printed name: Cathy Wright								Title: BRYAN G. ARRANT DISTRICT II GEOLOGIST							
Title: Sr. Engineering Tech								Approval Date: JUL 0 3 2006							
E-mail Address: wrightc@pogoproducing.com															
Date: Phone: 432-685-8100															
06															