Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-AP

FORM APROVED

OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

Do not use this form	NMLC064050A			
abandoned well. Use	6. If Indian, Allottee o	r inbe Name		
SUBMIT IN TRIPLICATE RECEN 1a. Type of Well Oil Well Gas Well Other Very 23 20			7. Unit or CA Agreement Name and No.	
1a. Type of Well 💟 Oil Well 🔲 Gas	s Well Other	- JUN 2 2	8 Well Name and No	
			1	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			EAGLE 34 I FEDERAL 32 9. API Well No.	
3. Address and Telephone No.			30-015-31747	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Red Lake; Queen-Grayburg-SA	
1650 FSL & 990 FEL			12. County or Parish 13. State	
SEC 34 T 17S R 27E, Unit	EDDY	NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION				
✓ Notice of Intent Acidize Deepen Production ✓ Subsequent Report Alter Casing Fracture Treat Reclar ✓ Subsequent Report Casing Repair New Construction Recond ✓ Final Abandonment Notice Change Plans Plug and Abandon Temper		on (Start/Resume) tion ete rily Abandon	Water Shut-Off Well Integrity Other Downhole Commingle	
13. Describe Proposed or Completed Operations (Cl	Convert to Injection	Plug Back Water Di	<u> </u>	
Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 1952-2737' and the Yeso is perforated from 2926-3317'. Average production from the SA is 44 oil and 70 gas. Average production from the Yeso is 14 oil and 28 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 24.1% and gas is 28.6%. For the San Andres formation, oil is 75.9% and gas is 71.4%. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.				
AC	cepted for record	JUN 2 (OPIG. SGD.) A ALEXIS C. PETROLEUM	2 2006 LEXIS C. SWOSO SWOBODA	DDA .
Name Norvella Adams Signed Signed State Office use) Name Title Sr. Staff Engineering Technician Date 6/19/2006				
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Approved by Conditions of approval, if any:	Title		Date	···-
considered of approved, a unity.				

This is 0.5.C. Section 1001, makes it a crime for any person knowingly and willing to make any department or agency or me Office States any raise, inclinous or reduction it adentifies of representations to any maker within