Energy, Minerals and Natural Resources IAS3 N French Dr., Hobbs, NM 88240 DISSTAT Grant Street Construction Constructi	Submit 3 Copies To Appropriate District Office	State of Nev	v Mexico		Form C-103	
District		Energy, Minerals and	Natural Resources		March 4, 2004	
1301 W. Grand Ave., Arciae, NM 8210 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well Gas Well SQ Other FECELIVED 1. Type of Well: Oil Well Gas Well SQ Other FECELIVED 9. OGRID Number 025575 1. Address of Operator 9. OGRID Number 025575 025	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District III District IV District IV District IV District IV District IV Santa Fe, NM 87505 Santa Fe, NM		OIL CONSERVAT	MOISIVITA MOIS	30-015-32361		
120 South St. Praince Dr., Santa Fe, NM 8740 Santa Fe, NM 87505 6. State Oil & Gas Lease No.				5. Indicate Type	of Lease	
Santa Fe, NM 87505 6 State Oil & Gas Lease No.						
1200 S.S. Francis Dr., Same Fe, NM Single Signature Temporaries		Santa Fe, N	M 87505			
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GON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well SM Other BECEIVED 8. Well Number 0.25575 3. Address of Operator 9. OGRID Number 0.25575 3. Address of Operator 9. OGRID Number 0.25575 3. Address of Operator 10. Pool name or Wildcat Richard Knob, Atoka-Morrow 1. North Letter: H; 1330 feet from the North line and 660 feet from the East line Section 21 Township 18S Range 25E NMPM County Eddy	SUNDRY NOTIC	ES AND REPORTS ON W	ELLS	7. Lease Name of	or Unit Agreement Name	
1. Type of Well: Gas Well SX Other RECEIVED 1 2. Name of Operator Yates Petroleum Corporation MAY 2.3 7006 20.5575 9. OGRID Number 0.25575 9. OGRID Number 0.25575 9. OGRID Number 0.25575 0. Order 10. Pool name or Wildcat Richard Knob; Atoka-Morrow 4. Well Location Unit Letter: H.; 1330 feet from the North line and 660 feet from the East line Section 2.1 Township 18.5 Range 25.5 NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.540 GR	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO				-	
Oil Well	1			8. Well Nu	ımber	
2. Name of Operator Yates Petroleum Corporation MAY 2 3 7006 9. OGRID Number 2025575 10. Pool name or Wildcat Richard Knob; Atoka-Morrow 4. Well Location Unit Letter: H: 1330 feet from the North line and 660 feet from the East line Section 21 Township 18S Range 25E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540 'GR Pitor Below-grade Tank Application, (Per pit or below-grade tank dosures, a form C-144 must be attached) Pit Location: UL H Sect 21 Twp 18S Range 25E NMPM County Eddy 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: COMPLETION OTHER: Sex Extend APD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion request to extend the captioned well's APD expiration date for one (1) year to June 24, 2007. Vates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to June 24, 2007. Vates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Chester formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. Thank you, Interest petroleum Corporation above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be emstructed or closed according		Other	DECEIVED	1		
Vates Petroleum Corporation	2. Name of Operator			9 OGRID	Number	
10. Pool name or Wildcat 10. Pool name or Wi			MAY 2 3 7006			
10.5 South 4* Street, Artesia, New Mexico, 88210 Richard Knob; Atoka-Morrow					me or Wildcat	
Unit Letter: H: 1330 feet from the North line and 660 feet from the East line Section 21 Township 18S Range 25E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GR Pit or Below-grade Tank Application. (Fer pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL H. Sect 21 Twp 18S Rng 25E Pit type Drilling Depth to Groundwater Avg. 18S Distance from nearest fresh water well approx. 1009'. Distance from nearest surface water approx. 500'. Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDON CEMENT JOB OTHER: COMPLETION CHANGE PLANS CHANGE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: COMPLETION CHANGE PLANS CHANGE SET AND CEMENT JOB OTHER: CASING TEST AND CEMENT JOB		Iexico, 88210	JUDITERIM			
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