

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34535 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name State "32" Com
2. Name of Operator Fasken Oil and Ranch, Ltd.		8. Well No. 3
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701		9. Pool name or Wildcat Cemetery (Morrow)
<div style="position: relative; height: 40px;"> <div style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%);"> RECEIVED JUN 13 2006 OCU-ARTESIA </div> </div>		
4. Well Location Unit Letter _____ E _____ 1980 Feet From The _____ N _____ Line and _____ 1980 Feet From The _____ W _____ Line Section 32 Township 20S Range 25E NMPM Eddy County		
10. Date Spudded 02/20/06	11. Date T.D. Reached 03/26/06	12. Date Compl. (Ready to Prod.) 05/15/06
13. Elevations (DF& RKB, RT, GR, etc.) 3618 GR'		14. Elev. Casinghead
15. Total Depth 9701'	16. Plug Back T.D. 9675'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0-9701'
19. Producing Interval(s), of this completion - Top, Bottom, Name 9406-9578 Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL, DLL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	403'
9 5/8	36	2988'
4 1/2	11.6	9701'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 3/8"	9358	9350
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	9358	9350
26. Perforation record (interval, size, and number) 9406-9414' (0.42" w/2 JSPF 16 holes) 9417-9421' (0.42" w/2JSPF 8 holes) 9437-9440' (0.42" w/2JSPF 6 holes) 9518-9524' (0.42" w/2JSPF 12 holes) 9574-9578' (.042" w/ 4 JSPF 16 holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9406-9578 1500 gals 7 1/2% HCL acid w/ 87 1.2 sg ball Sealers, 30,408 gals of binary fluid & 83,959# 18/40 Versaprop.		
28. PRODUCTION		
Date First Production 05/15/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 05/22/06	Hours Tested 24	Choke Size 3/4
Flow Tubing Press. 80	Casing Pressure Calculated 24-Hour Rate 0	Oil - Bbl. 0
Gas - MCF 666		Water - Bbl. 3
Oil Gravity - API - (Corr.) ---		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		
30. List Attachments logs, C102 and deviation survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Gloria Holcomb</i>	Printed Name Gloria Holcomb	Title Engineering Tech.
Date 06/12/06		
E-mail Address gloriah@forl.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	8000	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	8394	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	8934	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand		T. Todilto	T.	
T. Drinkard	T. Bone Springs		T. Entrada	T.	
T. Abo	T.		T. Wingate	T.	
T. Wolfcamp 6818	T.		T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C) 7289	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology