

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34535 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State "32" Com 8. Well No. 3 9. Pool name or Wildcat Cemetery (Morrow)
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2. Name of Operator Fasken Oil and Ranch, Ltd.	RECEIVED JUN 13 2006 OCU-ARTESIA
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3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701	9. Pool name or Wildcat Cemetery (Morrow)
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4. Well Location Unit Letter _____ F _____ 1980 Feet From The _____ N _____ Line and _____ 1980 Feet From The _____ W _____ Line Section 32 Township 20S Range 25E NMPM Eddy County			
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10. Date Spudded 02/20/06	11. Date T.D. Reached 03/26/06	12. Date Compl. (Ready to Prod.) 05/15/06	13. Elevations (DF& RKB, RT, GR, etc.) 3618 GR'	14. Elev. Casinghead
15. Total Depth 9701'	16. Plug Back T.D. 9675'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9701'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9406-9578 Morrow	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run GR/CNL, DLL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	403'	17 1/2	760 sx C	
9 5/8	36	2988'	12 1/4	800 sx C	
4 1/2	11.6	9701'	8 3/4	1000 sx Super H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9358	9350

26. Perforation record (interval, size, and number) 9406-9414' (0.42" w/2 JSPF 16 holes) 9417-9421' (0.42" w/2JSPF 8 holes) 9437-9440' (0.42" w/2JSPF 6 holes) 9518-9524' (0.42" w/2JSPF 12 holes) 9574-9578' (.042" w/ 4 JSPF 16 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9406-9578</td> <td>1500 gals 7 1/2% HCL acid w/ 87 1.2 sg ball</td> </tr> <tr> <td> </td> <td>Sealers, 30,408 gals of binary fluid & 83,959#</td> </tr> <tr> <td> </td> <td>18/40 Versaprop.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9406-9578	1500 gals 7 1/2% HCL acid w/ 87 1.2 sg ball		Sealers, 30,408 gals of binary fluid & 83,959#		18/40 Versaprop.
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	18/40 Versaprop.								

28. PRODUCTION

Date First Production 05/15/06	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 05/22/06	Hours Tested 24	Choke Size 3/4	Prod'n For Test Period Oil - Bbl 0	Gas - MCF 666	Water - Bbl. 3	Gas - Oil Ratio ---
Flow Tubing Press. 80	Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0	Gas - MCF 666	Water - Bbl. 3	Oil Gravity - API - (<i>Corr.</i>) ---		

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold	Test Witnessed By
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30. List Attachments logs, C102 and deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Gloria Holcomb</i>	Printed Name Gloria Holcomb	Title Engineering Tech.	Date 06/12/06
E-mail Address gloriah@forl.com			

