it 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-22002 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 K-5115 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Stonewall EP State PROPOSALS.) 8. Well Number Gas Well 1. Type of Well: Oil Well Other 2 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Saladar; Strawn 4. Well Location Unit Letter 660 feet from the South line and 1980 feet from the West N line 19 Township **20S** County Section Range 28E **NMPM** Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK П ALTERING CASING | **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDON □ **PULL OR ALTER CASING** П MULTIPLE COMPL CASING/CEMENT JOB П OTHER: OTHER: Plugback, recomplete and back on production 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/12/06 - Set CIBP at 10,900'. Test CIBP to 1000 psi, would not test, casing has a hole. Log CBL from 10,900' to 9500'. TOC at 9800'. Put cement on CIBP. 5/15/06 – Hole is at 2306' to 2339'. Pressure up to 1000 psi, would go to 0 psi in 1 min, could not pump into. 5/16/06 - Perforate Atoka 10,440'-10,450', 10,614'-10,630' and 10,708'-10,730' for a total of 99 - .42" holes. Acidize with 2500g 15% IC HCL + 150 balls. at 10,137'. Guiberson Uni-6 packer with standing valve at 11,036' - stuck.

5/19/06 - Perforate Strawn 10,226'-10,236' (41). Acidize with 2000g 20% IC HCL. RBP at 10,346'. AS-1 packer with 2.25" on/off tool

6/23/06 – Well is back on production - Strawn		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Clina Lucta	TITLE Regulatory Compliance Supervisor	DATE <u>June 27, 2006</u>
Type or print name Tina Huerta	E-mail address: <u>tinah@ypcnm.com</u>	Telephone No. <u>505-748-1471</u>
FOR RECORDS ONLY APPROVED BY: FOR RECORDS ONLY		JUN 3 0 2006
Conditions of Approval (if any):	•	