

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-77046
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. North Pure Gold 9 Federal 8
3a. Phone No. (include area code) 405-552-7802		9. API Well No. 30-015-34533
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NWNE Lot H 1330' FNL & 1310' FEL At top prod. Interval reported below At total Depth NWNE Lot H 1330' FNL & 1310' FEL		10. Field and Pool, or Exploratory Medanos; Delaware
14. Date Spudded 4/22/2006		11. Sec. T., R., M., on Block and Survey or Area 9 23S 31E
15. Date T.D. Reached 5/13/2006	16. Date Completed 6/3/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	12. County or Parish 13. State Eddy New Mexico
18. Total Depth: MD 8,200' TVD	19. Plug Back T.D.: MD 8,152' TVI	17. Elevations (DR, RKB, RT, GL)* 3333'
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CMR, CNR, IND, HYDROCARBON		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	462'		510 sx CI C; 30 sx to pit		0	
11"	8 5/8" J-55 & HCK-55	32#	0	4130'		1500 sx CI C; 108 sx to pit		0	
7 7/8"	5 1/2" J-55	17#	0	8200'		1160 sx CI C; 55 sx off dv tl			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8029'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	7972	7990	7972-7990		36	Producing

Depth Interval	Amount and Type of Material
7972-7990	Acidize w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/3/2006	6/10/2006	24	→	62	65	242			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	62	65	242	1,048	Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	440'
				Salado	763'
				Base of Salt	3914'
				Lamar Ls	4158'
				Bell Canyon	4187'
				Cherry Canyon	5045'
				Brushy Canyon	6724'
				Bone Springs Lime	8033'

Additional remarks (include plugging procedure):

05/23/06 - 06/3/06:

MIRU PU. PU bit & DC & drill out DV @ 4452'. RIH to PBTD @ 8152'. RU WL & ran CBL. TOC @ 3010'. Perf L Brushy Canyon 7972-90'; 36 holes. Acidized w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC. RIH w/prod tbg, pump & rods. Turn well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 6/30/2006

18 U.S.C Section 1001 and Title 43 U.S.C/Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MI JW 1. Spud 4/23. Set 13 3/8" @ 462' & cmtd w/510 sx to surf. Set 8 5/8" @ 4130' & cmtd w/1500 sx to surf. TD'd 5/12 @ 8200'. Set 5 1/2" @ 8200' & cmtd