Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. L	5. Lease Serial No. NMNM-77046			
1a. Type of Well										6. If Indian, Allottee or Tribe Name			
b. Type of Completion New Well									<u> </u>	7			
Other									ا′. ′	7. Unit or CA Agreement Name and No.			
	,	DEVO	N ENERGY	RODUCTION					8 L	8 Lease Name and Well No.			
3. Address 20 North Broadway, Ste 1500 3a. Phone No. (include area code) 405-552-7802										North Pure Gold 9 Federal 8			
	Oklahoma C				İ	400-00	02-7802		9. API Well No. 30-015-34533				
	of Well (Rep	ort location	clearly and in	accordance wi	ith Federal r	deral requirements)* RECEIVED				Field an	d Pool,	or Exploratory	
At Surface									11	Medanos; Delaware			
At top p	orod. Interval r				JUL - 3 2006				Suprov or Area				
ジャストー										A 1		9 23S 31E	
At total Depth NWNE Lot H 1330' FNL & 1310' FEL									12.	County 6	or Paris dv	sn 13. State Ne	w Mexico
14. Date Spudded 15. Date T.D. Reached 16. Date Completed									17. Elevations (DR, RKB, RT, GL)*				
	4/22/2006		5/1	3/2006	6/3/:	2006 🔲 🗅) & A ☑ Rea	dy to Pro	od.			3333'	
18. Total D	epth: MD	; 8	,200'	19. Plug Ba		MD	8,152'		20. Dep	th Bridge	e Plug		-
21 Type F	TVD	r Mechanica	Logs Run (S	Submiticopy of	each)	TVI		122 Wa	s well co	red?	1 / [81	TVI	L 14 1 1 - N
Zi. Type L	iecure a oure	i ivic criariice	ii coga i (di i (c	Jubiliii copy of	caony				s DST ru		✓ No	Yes (Su	bmit analysis) bmit report)
CMR, CNR	, IND, HYDRO	CARBON		•				Dire	ectional S	Survey?	IJN.		bmit copy)
23. Casing	and Liner Re	cord (Repor	t all strings se	et in well)						•			
Hole Size	Size/Grade	; Wt. (#/ft.)	Top (MD) Bottom (MD)			Stage Cementer Depth No. of Sks. 8		T		Slurry Vol.		Cement Top*	Amount Pulled
	13 3/8" H-40		Top (MD)	462') De	pun i	No. of Sks. & 510 sx Cl C				·L)	0	Amount Pulled
17 172	8 5/8" J-55	. 40#					010 32 01 0	, 00 3x t	<u> </u>				+ -
11"	& HCK-55	32#	0	4130'			1500 sx Cl C	; 108 sx	to pit			0	
7 7/8"	5 1/2" J-55	17#	0	8200'		1	160 sx CI C;	CI C; 55 sx off dv ti					
-		:					 						
24. Tubing	Record	<u> </u>		· · · · · · · · · · · · · · · · · · ·									
	1100011	- 		<u> </u>			T			Т			•
Size	Depth	Set (MD)	Packer Depti	n (MD) Size	e Depth	n Set (MD)	Packer D	Pepth (MI) (C	Size	Depth	Set (MD) Pa	cker Depth (MD)
2 7/8"		029'			00 D-								
25. Produc	25. Producing Intervals : Formation			Bottom		26. Perforation Record Perforated Interval		l Size	. I N	o. Holes	Perf. Status		
	Delaware	,	7972	7990		7972-7990				36		Producing	
												<u> </u>	
ļ													
27 Acid E	racture, Treat	ment Ceme	ont Squeeze							- 			
	Depth Interva		ont Squeeze,	<u> </u>		Α	mount and	Type of M	laterial			***	1
	7972-7990		Acidize w/16	1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa &							· · · · · · · · · · · · · · · · · · ·		
				3									
		,											
28 Produc	ction - Interval	Δ .				· · · · · · · · · · · · · · · · · · ·							 :
Date First	Mon - mervar	Hours	Test	7	T	Τ	Oil G	Gravity					
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water B		r. API	Gas G	ravity		Production I	Method
6/3/2006	6/10/2006	24	→	62	65	242						Flowin	
Choke	Tbg. Press.	;										TIOWIII	9
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas: 0	Oil Ratio	Well Sta	tus			
292 - 202			62		65	65 242		1,048			Producing		
200 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.5		62									
28a. Produ Date First	 uction - Interva 	I B Hours	Test	62	1	1	Oil G	Fravity 1		Т			1
	uction - Interva		Test Production		Gas MCF	Water B		Fravity r. API	Gas G	ravity		Production I	Method
Date First Produced	Test Date	Hours				Water B			Gas G	ravity		Production I	Method
Date First Produced Choke	Test Date	Hours Tested	Production	Oil BBL	Gas MCF		BL Con	r. API				Production I	Method
Date First Produced	Test Date	Hours	Production	Oil BBL		Water B Water B	BL Con					Production I	Method

28b. Produ	ction - Interva	al C								
Date First	Tank Data	Hours Test Date Tested Production Oil BBL Gas MCF		Water BE	Oil Gravity BL Corr. API	Gas Gravity	Brod	Production Method		
Produced	Test Date	Tested	Production	Oli BBL	Gas MCF	vvater be	SL COIT. API	Gas Gravity	FIOU	uction wethod
Choke	Tbg. Press.	<u> </u>								•
Size	Flwg SI	Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF		Water BE	BL Gas : Oil Ratio	o vveii Status				
	ction - Interva		<u> </u>	1	l			<u> </u>		
Date First Produced	Toot Data	Hours Tested	l est Production	Oil BBL	Gas MCF	Water BE	Oil Gravity BL Corr. API	Gas Gravity	Prod	luction Method
Froduced	Test Date	Testeu		OH BBL	Gas Wici	vvaler bi	DE 0011. Al 1	Oas Clavity	1100	delion weblod
Choke	Tbg. Press.	0	0444- D-4-	OH DDI	Cas MOE	Water B	BL Gas : Oil Ration	- VA/-II Ct-tus		
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	vvaler be	SL Gas . Of Ratio	o vveii Status		
			itional data on re	everse side)						
Disposition	of Gas (Sold	, used for fue	el, vented, etc.)			Sold				
Summary o	f Porous Zon	es (Include /	Aquifers):				31. Formation (Lo	og) Markers		
stem tests,		oth interval te	and contents the ested, cushion u							
Forr	mation	Тор	Bottom	Descriptions, Contents, etc.				Name	<u> </u>	Top Meas. Depth
	nation	100	Dollom	Descriptions, Contents, etc.				Hame		
							Rustler Salado Base of Salt Lamar Ls Bell Canyon Cherry Canyon Brushy Canyon Bone Springs Li	me	41 41 50 67	
Additional r	emarks (inclu	ide plugging	procedure):		.					
05/23/06 - (MIRU PU. w/1600 gal	PU bit & DC	& drill out [acid. Frac v	DV @ 4452'. RI w/120,000# 16/3	H to PBTD 0 Ottawa &	@ 8152'. R RC. RIH w/	UWL & rar	ı CBL. TOC @ 30 mp & rods. Turn v	10'. Perf L Brush vell over to produc	ly Canyon 7972 stion.	2-90'; 36 holes. Acidiz
Circle encl	osed attachm	ents:		•						
		: .	full set req'd)		2. Geologi	c Report	3. DST Report	4. Directional S	Survey	
5. Sun	dry Notice for	r plugging ar	nd cement verific	cation	6. Core Ar	nalysis	7. Other etermined from all	ovojlobio za zazi-	lana ettachari	notruction=*
Thereby Ce	ruly that the i	oregoing an	d attached infor	mation is co	mpiete and t	correct as d	etermined from all	avaliable records	(see attached ii	nstructions)*
Name (D)	mi-t\ //		/ Objective t	۸ ۵-			1-	o o «= :		
Name (Please print) // Stephanie A. Ysasaga				Titi	e	Sr. Staff Engineer	ing Technician			
Signature		164	/.			Da				
18 U.S.C Se fictitious or for	ection 1001 and raudulent state	Title 43 U.S.0 ments of repr	C Section 1212, n esentations as to a	nake it a crim any matter wil	e for any pers thin its jurisdic	on knowlingly ction.	and willfully to make	to any department of	or agency of the l	United States any false,

MI JW 1. Spud 4/23. Set 13 3/8" @ 462' & cmtd w/510 sx to surf. Set 8 5/8" @ 4130' & cmtd w/1500 sx to surf. TD'd 5/12 @ 8200'. Set 5 ½" @ 8200' & cmtd