Form 3160-5 (August 1999)

UNITED STATES BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS

MMOOD

DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS				jo. Lease Seriai N	10.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMLC064050A 6. If Indian, Allottee or Tribe Name		
				o. II Indian, Allotte	e or tribe warne	
SU	BMIT IN TRIPLICATE	REC	EIVED	7 Unit or CA Agr	eement Name and No.	
1a. Type of Well Oil Well Gas	s Well Other			7. Onk of OA Agr	ecinent value and ivo.	
on wen _ on	Well Doller	JUN 5	7 2006	8 Well Name and	No.	
2. Name of Operator		インと から	FITEDIA	Eag	gle 34C Federal 47	
DEVON ENERGY PRODUCT	ION COMPANY, LP		27.77.7	9. API Well No.		
Address and Telephone No.					30-015-33275	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Poo	10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)* 990 FNL 430 FWL D 34 17S 27E				Red Lake; Queen-Grayburg San Andres 12. County or Parish 13. State		
990 FNL 430 FWL D 34	1/5 2/E			'		
				Eddy	NM	
TYPE OS SUBMISSION	PPROPRIATE BOX(s) TO IN		OF ACTION	, OR OTHER DAT	Α	
	Acidize	Deepen		n (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture Treat	Reclamati		Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomple		Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	✓ Tempora	•		
13. Describe Proposed or Completed Operations (Cl	Convert to Injection	Plug Back	Water Dis	'	proximate duration thereof. If the proposal	
deepen directionally or recomplete horizontally, give sulthe Bond No. on file with BLM/BIA. Required subseque	bsurface location and measured and tru	e vertical depths of all pertinent mark	ers and zones. A	ttach the Bond under wh	ich the work will be performed or provide	
interval, a Form 3160-4 shall be filed once testing has b						
determined that the site is ready for final inspection)						
3/9/06 MIRU. POOH with rods and pump	ND WH and NH BOD POC	H with tubing - RIH with nac	ker and RRP	Set DRD at 2806'	Set nacker and tested it to	
4000 psi - held good. Released packer ar		-	Ker and Nor.	COCCINDI at 2000	Oct packer and tested it to	
3/11/06 RIH with casing guns and perfora	ite San Andres formation from	1861-2194'. RIH with packe	er and set at	1773'. Acidize forn	nation with 3000 15% HCl.	
POOH with packer.		·				
3/13/06 Frac formation with 220,000 gallo	ns of Aqua Frac 1000 + 135,5	00# Brown sand 20/40 + 24,	500# Siberpr	op 16/30.		
3/14/06 RIH with pump and rods. Hung well on production.						
3/15/06 RDMO						
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ACCEPTED FOR RECORD						
			HIM (2.2.2000		
			0011 2	2 2 2006		
			GARY 6	BOURLEY		
		1.7	E IROLEU	M ENGINEER		
14. Thereby certify that the toregoing is tr	ie and correct					
$(\cdot , Y) \wedge A A C$	Name	Norvella Adam		·		
Signed	Title	Sr. Staff Engineering T	echnician	Date	6/15/2006	
This space for Federal or State Office use	<u></u>					
Approved by	Title			Date		
Conditions of approval, if any:						