

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-30348
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 3092, ROOM 6.115, HOUSTON, TEXAS 77253		7. Lease Name or Unit Agreement Name: WASHINGTON 33 STATE
4. Well Location Unit Letter G : 2432 feet from the NORTH line and 2270 feet from the EAST line Section 33 Township 17S Range 28E NMPM County EDDY		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666'		9. OGRID Number 000778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat ARTESIA (QUEEN-GRAYBURG-SAN ANDRES)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: CONVERSION FROM PRODUCER TO INJECTOR <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/06 THRU 5/16/06 - CONVERT TO INJECTOR (SEE ATTACHED DAILY DIMS REPORT FOR MORE DETAIL)

1) PUMPED 20 BELS., 50 BELS., & THEN 80 BELS. OF 2% KCL - WELL WENT ON VACUUM

2) SET 5.5 CIRP @ 3400' & TOPPED WITH 20' OF CEMENT

3) PUMPED ANOTHER 50 BELS. OF 2% KCL

4) SET 5.4 ARROW PKR @ 1400' & CIRC. 30 BELS. OF 2% W/CORROSION INHIBITOR

5) TEST ANNULUS TO 600 PSI FOR 30 MINUTES (SEE ATTACHED ORIGINAL MIT CHART)

06/16/06 - FIRST DATE OF INJECTION OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sue Sellers TITLE REGULATORY STAFF ASSISTANT DATE 06/23/06

Type or print name **SUE SELLERS**

E-mail address: sue.sellers@bp.com

Telephone No. **281-366-2052**

For State Use Only

APPROVED BY Gerry Guye TITLE Deputy Field Inspector DATE JUL 17 2006

Conditions of Approval, if any:

Operations Summary Report

Legal Well Name: WASHINGTON STATE 33 #12

Common Well Name: WASHINGTON STATE 33 #12

Event Name: RECOMPLETION

Start: 5/9/2006

Spud Date: 9/17/2001

Contractor Name: KEY ENERGY SERVICES

Rig Release:

End:

Rig Name: KEY ENERGY SERVICES

Rig Number: 95

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
5/8/2006	12:00 - 14:00	2.00		P			ROAD EQUIPMENT TO LOCATION. SET MATTING BOARDS. R/U PULLING UNIT.
5/9/2006	08:00 - 08:30	0.50		P			ARRIVE ON LOCATION. HELD SAFETY MEETING.
	08:30 - 09:30	1.00		P			JSA. SPOT REVERSE UNIT, PIPE RACKS, CAT WALK, BOP'S AND KOOMEY.
	09:30 - 12:00	2.50		P			JSA. ATTEMPT TO PUT WELL ON VACUMN. PUMP 20 BBLS 2% KCL. WELL ON VAC UNTIL FLUID FELL OUT OF TBG, WITH GAS BACK TO SURFACE. PUMP 50 BBLS 2% KCL WITH SAME RESULT. BLED GAS HEAD DOWN. PUMP 80 BBLS 2 % KCL. WELL ON VAC.
	12:00 - 12:30	0.50		P			JSA. REMOVE WELL HEAD CAP, PACKING, AND SLIPS.
	12:30 - 13:00	0.50		P			JSA. INSTALL COMPANION FLANGE FROM 8 5/8" SCREW TYPE TO 7 1/16" 3000 900 SERIES.
	13:00 - 14:00	1.00		P			JSA. WHILE ATTEMPTING TO STRIP ON BOP'S, AD-1 PKR SHEARED. SET BOP'S DOWN ON WELL HEAD AND N/U SAME. R/U FLOOR AND TBG EQUIP.
	14:00 - 15:00	1.00		P			JSA. POOH WITH AD-1 PKR STRAPPING OUT OF HOLE.
	15:00 - 16:30	1.50		P			JSA. M/U LOK-SET BR RETRIEVING TOOL AND RIH ON TBG IN DERRICK, 100' ABOVE PERFS. SECURE AND CLOSE IN WELL. SDFN.
5/10/2006	07:00 - 08:00	1.00		P		OTHCMP	HELD SAFETY WITH CREW
	08:00 - 08:30	0.50		P		OTHCMP	PUMPED 70 BBLS 2% WELL STAIC
	08:30 - 11:30	3.00		P		OTHCMP	TIH LATCH CIBP CK. PRESSURE BELOW LIGHT BLOW PUMPED 50 BBLS 2% WELL STAIC POOH
	11:30 - 13:00	1.50		P		OTHCMP	R/U E/L P/U 5.5 CIBP RIH TAGGED @ 2960' ATT: TO GO ON FAILED
5/11/2006	13:00 - 17:00	4.00		P		OTHCMP	ORDERED BIT & SCRAPER P/U 2 7/8" TBG RIH TO 1300' WITH KILL STRING WHILE WAITING ON B/S
	07:00 - 08:00	1.00		P		OTHCMP	HELD SAFETY MEETING & JSEA WITH CREW
	08:00 - 11:30	3.50		P		OTHCMP	POOH WITH KILL STRING, P/U 4 3/4" BIT & 5 1/2 CSG. SCRAPER TIH TAGGED @ 2968' CALLED FOR BAILER
5/12/2006	07:30 - 08:00	0.50		P		OTHCMP	HELD SAFETY MEEETING & JSEA WITH CREW
	08:00 - 09:00	1.00		P		OTHCMP	PUMP 50 BBLS. 2% IN WELL STAIC POOH WITH KILL STRING
	09:00 - 12:00	3.00		P		OTHCMP	P/U BULL DOG BAILER TIH TO 2968' TAGGED CLEAN APP: 6' FILL TIH TO 3428' POOH L/D BAILER
	12:00 - 13:30	1.50		P		OTHCMP	R/U E/L RIH WITH 5.5 CIBP SET @ 3400'
	13:30 - 14:30	1.00		P		OTHCMP	P/U DUMP BAILER RIH SPOTTED 20' CMT. ON CIBP POOH R/D E/L
5/15/2006	14:30 - 15:30	1.00		P		OTHCMP	RIH TO 1300' WITH KILL STRING
	08:00 - 08:30	0.50		P		OTHCMP	HELD SAFETY MEETING & JSEA WITH CREW
	08:30 - 09:00	0.50		P		OTHCMP	BLED 70 PSI OFF WELL PUMPED 50 BBLS. 2 %
	09:00 - 10:30	1.50		P		OTHCMP	POOH WITH KILL STRING
	10:30 - 12:00	1.50		P		OTHCMP	P/U 5.5 PKR. TIH TEST CSG. 500 PSI CHARTED SAME (OK)
	12:00 - 13:30	1.50		P		OTHCMP	POOH 2 7/8" TBG. L/D SAME
	13:30 - 14:00	0.50		P		OTHCMP	MOVED & LOADED 2 7/8" TBG. ON TRUCK PUT 2 3/8" IPC TBG. ON P/R
5/16/2006	14:00 - 15:00	1.00		P		OTHCMP	N/U 2 3/8" PIPE RAMS FUNC. TEST SAME (OK)
	15:00 - 16:00	1.00		P		OTHCMP	P/U 5.4 ARROW SET PKR. TIH TO 1400'
	07:30 - 08:00	0.50		P		OTHCMP	HELD SAFETY MEETING & JSEA WITH CREW
	08:00 - 09:00	1.00		P		OTHCMP	CK. WELL PRESSURE @ 60 PSI BLED SAME PUMPED 50 BBLS. 2% WELL STAIC

Operations Summary Report

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Event Name: RECOMPLETION

Start: 5/9/2006

End:

Contractor Name: KEY ENERGY SERVICES

Rig Release:

Rig Name: KEY ENERGY SERVICES

Rig Number: 95

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
5/16/2006	09:00 - 10:30	1.50		P		OTHCMP	R/U S/L RIH SET 1 7/8" PROFILE PLUG IN PKR. @ 1400'
	10:30 - 11:00	0.50		P		OTHCMP	UNLATCHED FR. PKR. CIRC. 30 BBLS 2 % WITH CORR. INHIBITOR
	11:00 - 12:30	1.50		P		OTHCMP	N/D BOPS N/U SURFACE EQUIP.
	12:30 - 13:00	0.50		P		OTHCMP	R/U S/L RIH RET. PROFILE PLUG
	13:00 - 14:30	1.50		P		OTHCMP	TEST PKR. TO 600 PSI (OK) PUMP 50 BBLS BWIN WELL
	14:30 - 16:30	2.00		P		OTHCMP	R/D PREPAIR TO MOVE RIG TO NEW LOC. WASHINGTON 33 # 19



