Submit 3 Copies To Appropriate District  State of New Mexic	Form C-103
Office District I Energy, Minerals and Natural	Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-26591
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D	5 Indicate Type of Lease
District III 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410	S Dr. STATE STEE
<u>District IV</u> Santa Fe, NIVI 8/30	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-120
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S PROPOSALS.)	Wedano VII State
1. Type of Well: Oil Well Gas Well Other	RECEIVED 8. Well Number
2. Name of Operator	JUL 2 1 2006 9. OGRID Number
Yates Petroleum Corporation	<b>U-AFITEOIA</b> 025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Los Medanos Delaware
4. Well Location Unit Letter F: 2310 feet from the North line and 1650 feet from the West line	
Section 16 Township 23S Range 11. Elevation (Show whether DR, RI	
3349'GR	
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water	r well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK
	OMMENCE DRILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING   MULTIPLE COMPL   C	ASING/CEMENT JOB
OTHER:	THER: Additional Delaware perfs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
6/20/06 - Set a CIBP at 7740' with 35' cement on top. Set a cement retainer at 4160'.	
6/21/06 - Squeeze Delaware 4196'-4213' with 200 sx Class "C" Neat with 4/10 FL + Calcium Chloride + 200 sx Class "C" Neat.	
6/23/06 – Drilled out cement retainer and cement. Fell out of cement at 4220'. Tested squeeze to 500 psi for 30 min. Lost 350 psi.	
Tagged at 4880'. Drilled out cement down to 5175'. Circulated clean. 6/26/06 – Drilled out cement, fell out of cement at 5363'. Tagged cement on CIBP at 7715'.	
6/28/06 – Perforate Delaware 6902'-6904', 6954'-6956', 7046'-7050' and 7056'-7060' for a total of 1642" holes. Perfs would not	
break.	
6/29/06 – Re-perforate Delaware with acid over perfs. Acidize with 1000g 7-1/2% IC HCL.  7/3/06 – Frac Delaware 6902'-7060' with 15,000g gelled 3% KCL water carrying 36,000# 20/40 curable RCS sand.	
7/5/06 – Perforate Delaware 6552'-6555', 6598'-6600', 6749'-6752', 6756'-6760' and 6764'-6766' for a total of 1942" holes. Acidize	
Delaware 6749'-6766 with 750g 7-1/2% IC HCL. Acidize Delaware 6552'-6600' with 500g 7-1/2% IC HCL. SN at 7099'.	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE (June) tues ta) TITLE Res	ulatory Compliance Supervisor DATE July 17, 2006.
Type or print name Tina Huerta E-mail address: tinah@yycond.com Telephone No. 505-748-1471	
For State Use Only	iet II Septembries 8/N/d
APPROVED BY: TITLE	LA LA SERREULADATE
Conditions of Approval (if any):	

 $(\mathcal{F}, \mathcal{F} \otimes \mathfrak{g} \otimes \mathfrak{g} \otimes \mathfrak{g} \otimes \mathfrak{g}) = (\mathcal{F} \otimes \mathcal{F} \otimes \mathfrak{g} \otimes \mathfrak{g}) \otimes (\mathcal{F} \otimes \mathfrak{g}) \otimes (\mathcal{F} \otimes \mathfrak{g})$