

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32799
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tesuque 2 State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Brushy Canyon Delaware North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>2</u> Township <u>26S</u> Range <u>29E</u> NMPM Eddy County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3208'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT Test & Chart for TA

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company LP requests approval to run a MIT on the referenced well as follows: MIRU pump truck. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

5200'
CIBP will be set @ 5272' with 35' cement on top of CIBP.

We wish to TA the well to bring into OCD compliance. Devon is currently evaluating our intentions for the Tesuque 2 State 1, based on the outcome of our re-entry into the Bison Wallow Unit 1: API # 30-015-23112. Re-entry APD approved by the BLM 05/04/06, well is currently in process. Need 30-60 days for production analysis.

In the event the Bison Wallow Unit #1 is not a producer, possible evaluation of the field for a future producer when SWD capacity is added on within the next year.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 07/18/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

APPROVED BY: _____
Conditions of Approval (if any): _____

[Signature]
TITLE Director II - Engineering DATE 7/24/06

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TESUQUE 2 STATE #1

Field: BRUSHY DRAW DELAWARE NORTH

Location: 660' FNL & 1980' FWL; SEC 2-T26S-R29E

County: EDDY

State: NM

Elevation: 2997' GR

Spud Date: 5/30/03

Compl Date: 7/16/03

API#: 30-015-32799

Prepared by: Ronnie Slack

Date: 9/20/05

Rev:

CURRENT

12-1/4" Hole

8-5/8" 24# J55 ST&C @ 581'

Cmt'd w/650 sx. Cement to surface

SAND TOPS

Rustler: 524'

Salado: 591'

Base Salt: 2941'

Lamar: 3132'

Delaware: 3172'

Delaware perfed 6-27-03

5256' - 5272'

acidized w/ 1000 gals

fraced w/51K# 16/30

5340' - 5343'

5585' - 5590'

acidized w/ 1000 gals

Sqzd w/ 320 sx cement

5595' - 5606'

5915' - 5930'

acidized w/ 1000 gals

fraced w/28K# 16/30

7-7/8" Hole

5-1/2" 15.5# J55 @ 6010'

Cmt'd w/ 1800 sx. Cement to surface.

PBTD @ 5982'

TD @ 6010'