

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

212826337
SUBMIT IN DUPLICATE
RECEIVED
OCD-ARTESIA
JUL 25 2006
ACCEPTED FOR RECORD

5. LEASE DESIGNATION AND SERIAL NO.
NMLC029339A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR
801 CHERRY STREET- UNIT #9 SUITE 1500
FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNIT B, 990' FNL, 1650' FEL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JACKSON A

9. WELL NO.
28 (API# 30-015-34766) S1

10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 13, T17S, R30E

14. PERMIT NO. 3160-3 DATE ISSUED 11/30/2005

12. COUNTY OR PARISH EDDY 13. STATE N. M.

15. DATE SPUNDED 5/28/2006 16. DATE T.D. REACHED 6/7/2006 17. DATE COMPL. (Ready to prod.) 7/1/2006 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3752' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5150' TD 21. PLUG, BACK T.D., MD & TVD 5034' PBTD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4646'-4956' Cedar Lake Yeso 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	397'	14 3/4"	150 sks CL "C" W/Thix. 750 sks "C" w/2%	CaCl2
7"	23#	5077'	8 3/4"	600 sks CL "C" & Poz & 1800 CL "C" in	Two Stages

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5001'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4646'-4956'	TOTAL 34 HOLES @ 2SPF		4646'-4956'	Acidize w/2000 Gals 16% FE ACID
			4646'-4956'	35,574 Gals 20% HCL & 48,006 Gals Gel
			4646'-4956'	4,620 GALS 15% HCL ACID

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7/01/2006	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/07/2006	24		→	105	110	540	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
SOLD TO FRONTIER, INC. THROUGH JACKSON A YESO TANK BATTERY. BELTON MATHEWS

35. LIST OF ATTACHMENTS
DLL/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Sturling Randolph TITLE PETROLEUM ENGINEER DATE 7/18/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	282'	
				SALT	530'	
				BASE SALT	1310'	
				SEVEN RIVERS	1730'	
				QUEEN	2388'	
				GRAYBURG	2783'	
				SAN ANDRES	3111'	
				GLORIETA	4586'	
				YESO	4642'	

38. GEOLOGIC MARKERS

BUCKET
CHUCK
TRICE
M 10: 50

ED