Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natural Resources	WELL API NO.
District IL	OIL CONSERVATION DIVISION	30-005-63678
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 6, 14141 67303	6. State Oil & Gas Lease No.
87505		VA-2014
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		O. DIIG G.
PROPOSALS.)		Stingray BHG State  8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A		8. Well Nullipel
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		10. Pool name or Wildcat Diablo San Andres/Wildcat Penrose/Coyote; Queen
		Diablo San Andres/ Wildeat Felirose/Coyote, Queen
4. Well Location Unit Letter B: 660 feet from the North line and 1980 feet from the East line		
Section 18 Township 10S Range 27E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3829'GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT	i	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
	NGE PLANS	DRILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING   MOL	TIPLE COMPL [] CASING/CEI	MENT JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
5/5/06 – Spotted 25 sx cement at 4857'-4479'. Spotted 25 sx cement at 2570'-2192'. Set a 4-1/2" CIBP at 1876' with 35' cement on top.		
Spotted 25 sx cement at 1385'.  5/8/06 – Tagged at 1009'. Set a CIBP at 758' with 35' cement on top. Spotted 25 sx cement at 501'. WOC. Tagged at 129'. Spotted 10		
sx cement 60' to surface. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT.		
		•
	lugging of the well bore. Liability	
under bond is reta environmental	ained until surface restoration,	RECEIVED
	inal inspection is completed.	
		MAY 1 2 2006
		www.mateom
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE ( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
SIGNATURE ( ) TITLE Regulatory Compliance Supervisor DATE May 10, 2006		
Type or print name Tina Huerta	E-mail address:tinah@ypcr	<u>nm.com</u> Telephone No. <u>505-748-1471</u>
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For State Use Only APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	TILLE	DATE
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