

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34353 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating Inc. <i>Well is now operated by: Marbot Energy Corp #1404</i> 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter <u>M</u> <u>1050</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	7. Lease Name or Unit Agreement Name Walterscheid 23 8. Well No. 1 9. Pool name or Wildcat Undesignated; Wolfcamp
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10. Date Spudded 10/12/2005	11. Date T.D. Reached 12/21/2005	12. Date Compl. (Ready to Prod.) 03/22/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3136 GR	14. Elev. Casinghead
15. Total Depth 12550	16. Plug Back T.D. 11155	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 12550	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10216 - 10238 Wolfcamp				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL/CCL/GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	443	17 1/2	400 sx Flo	
9 5/8"	40	5750	12 1/4	1795 sx C	
5 1/2"	17	12537	8 3/4	2115 sx Super H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10104	10104

26. Perforation record (interval, size, and number) 10216 - 238 2 spf (39 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10216 - 238</td> <td>2000 g 15%HCL+50BS + 5000g</td> </tr> <tr> <td> </td> <td>20% Ultragel</td> </tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10216 - 238	2000 g 15%HCL+50BS + 5000g		20% Ultragel		
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10216 - 238	2000 g 15%HCL+50BS + 5000g								
	20% Ultragel								

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
 C104; C-102, Inclination Report; ~~Logs~~

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Brenda Coffman</i>	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 08/01/2006
E-mail Address	bcoffman@chkenergy.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 10879		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11081		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand 2235		T. Todilto	T.
T. Drinkard	T. Bone Springs 5642		T. Entrada	T.
T. Abo	T. 11650 morro0		T. Wingate	T.
T. Wolfcamp 9040	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2235	2235	Sh/Anhy/Dolo/Salt				
2235	5640	3405	Sd/sh				
5640	9040	3400	Lm/Sh/minor sd				
9040	10485	1445	Sh/siltstone/lm				
10485	10880	395	Interbedded lm & sh				
10880	11945	1065	Lm/Sh/Minor sd				
11945	12550	605	Sd/Sh/siltstone				