Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR AMERICA, NM 88210

FORM APPROVED OMB No. 1004-0135

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an					5. Lease Serial No.	
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
Oil Well Gas Well X Other P&A OF AUG 2006 2. Name of Operator When Percelves PECEIVED				2006 12	8. Well Name and No. Hewitt IM Federal #2	
	troleum Corporation	ARTESIA S		9. API Well No. 30-005-61389		
105 S. 4t	h Str., Artesia, NM 8	505- 748-1	~~/ i		or Exploratory Area	
990'FSL & 1980'FEL of Section 25-T6S-R25E (Unit O, SWS				202021	11. County or Paris	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE						
TYPE OF SUBMISSION TYPE OF ACTION						
	otice of Intent	Alter Casing	Deepen Fracture Treat New Constructio	Reclamation	Start/Resume)	Water Shut-Off Well Integrity Other
X	ubsequent Report		Plug and Abando		Abandon	
Fi	inal Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/24/06 Set a CIBP at 3697' with 35' cement on top. Circulated hole with plugging mud. Perforated at 1490'. Pumped 25 sx cement. 7/25/06 Tagged at 1290'. Perforated at 920'. Pumped 35 sx cement. Tagged at 740'. Perforated at 60'. Pumped						
7/26/06 N	40 sx cement with no circulation. WOC. Tagged at 725'. Pumped 40 sx cement with 2% CaCl2. No tag. Pumped 25 sx cement with 2% CaCl2. WOC. No tag. Pumped 25 sx cement with 2% CaCl2. Circulated to surface. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT.					
Liability under bond is retained until Liability under bo						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta				Regulatory Complia	ance Supervis	or
Signature (Vina the	unta)	Date J	uly 28, 2006		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by CRIC SCD.) DAYID & Date AUG 0 2 2006						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction