Office	State of New Me	exico	Form C-103
Office  District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1626 N: French Dr., Hobbs, NM 88240 District II			WELL API NO. 31-1234563
1301 W. Grand Ave., Artesia, NM 88210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		WELL API NO. 30 12 3 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATEV   AllErman 3
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			OCD · ARTESIA
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Names or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			/62 634
PROPOSALS.)	CATION FOR FERMIT (FORM C-101) FC	JK 30CH	West Red Lake Unit
1. Type of Well: Oil Well Gas Well Other Temporary Abandon		8. Well Number 42	
2. Name of Operator			9. OGRID Number
Devon Energy Production Com	pany, LP		6137
3. Address of Operator			10. Pool name or Wildcat
P. O. Box 250 – Artesia, NM 88211-0250			Red Lake Queen Grayburg San Andres
4. Well Location			
Unit Letter O; 330 f	eet from the South line and 1650 fe	et from the East line	
Section 7	Township 18S Ran	nge 27E	NMPM Eddy County
The second of th	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.)	The state of the s
makes to the second sec	3282' GR		and the second
Pit or Below-grade Tank Application 0			
Pit typeDepth to Groundw		vater well Dista	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material
12. Check A	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Data
NOTICE OF IN	ITENITION TO:	l gups	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A	
<u> </u>			<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del>_</del>
<u> </u>		CASING/CEMENT	<del>_</del>
PULL OR ALTER CASING  OTHER:	MULTIPLE COMPL	CASING/CEMENT OTHER: Tempor	TJOB ☐  Tary Abandon & MIT Test ☐
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