

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	293031-123 30-015-28435
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	2006-7906
7. Lease Name or Unit Agreement Name	North Indian Basin Unit
8. Well Number	5181LV98
9. OGRID Number	014021
10. Pool name or Wildcat	Dagger Draw, Up Penn S Assoc

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P O Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>J</u> : <u>2,310</u> feet from the <u>South</u> line and <u>1,650</u> feet from the <u>East</u> line Section <u>2</u> Township <u>21-S</u> Range <u>23-E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,741' GL	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well <u>> 1 mile</u> Distance from nearest surface water <u>> 1 mile</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(07/25/06) Notified NMOCD. Moved coiled tubing and cementing equipment to field. RIH w/ 1½" coiled tubing, tagged fish @ 2,940'. Worked tubing to 3,414. NMOCD Phil Hawkins, on location. Called NMOCD Van Barton, ok'd plug depth. Circulated plugging mud. Pumped 35 sx C cmt 3,414 - 3,199'. POOH tubing to 2,990 per NMOCD. Pumped 35 sx C cmt w/ 2% CaCl₂ @ 2,990'. Tagged cmt @ 2,817' POOH w/ tubing to 2,200 and pumped 30 sx C cmt 2,200 - 2,034'. POOH w/ tubing and pumped 35 sx C cmt w/ 2% CaCl₂ @ 1,300. Tagged cmt @ 1,101. POOH w/ tubing. RU wireline and perforated casing @ 60'. Established circulation in the 7 x 9½" annulus. Circulated 30 sx C cmt 60' to surface.

(08/02/06) Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

SEE ATTACHED WELLBORE DIAGRAM

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Operations Manager, Triple N Services DATE 08/03/06

Type or print name Steven Newman E-mail address: steve@triplenservices.com Telephone No. 432-687-1994
For State Use Only

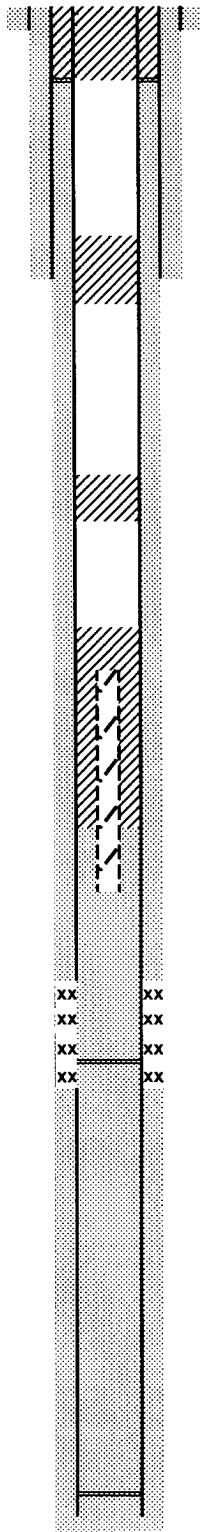
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

PLUGGED WELLBORE SKETCH **Marathon Oil Company**

Date: 2-Aug-06

RKB @ 3757'
 DF @
 GL @ 3741'

Subarea : Artesia
 Lease & Well No. : North Indian Basin Unit #18
 Legal Description : 2,310' FSL & 1,650' FEL, UL "J", Sec. 2, T-21-S, R-23-E
 County : Eddy State : New Mexico
 Field : Daggers Draw, Up Penn S Assoc
 Date Spudded : 5/10/1995 IPP:
 API Number : 30-015-28435
 Status: PLUGGED 07/25/06



16" conductor @ 6' w/ 225 sx, circ. 40 sx
 20" Hole
 30 sx C cmt 60' - surface perf & sqz

9-5/8" 36# J-55 set @ 1,250' w/ 1,400 sx
 14-3/4" Hole
 35 sx C cmt 1,300 - 1,101' TAGGED

30 sx C cmt 2,200 - 2,034'

35 sx C cmt @ 2,990 -2,817' TAGGED
 top of tubing @ 2940'

35 sx C cmt 3,414 - 3,199'
 142 jts 2-7/8" j-55 tubing (corkscrewed)
 2nd satge of cement (Top of cement undetermined)
 300 sx pumped before tubing stuck and drill line parted.
 Casing was pressure tested to 1000 psi after sticking pipe.
 Pressure was held for 15 minutes with no signs of bleed off

Formation Tops

Glorieta	2218'
Wolfcamp	5845'

Top of cement (hard tag) @ 7635' after 500 sx pumped on 1/21/2005
Upper Penn Perforations
 7464' 7474', 7604' - 7644'
 7692' - 7808', 7816' - 7825'



PLUGS 07/25/06

- 1) 35 sx C cmt 3,414 - 3,199' **2-7/8" tubing fish plug**
- 2) 35 sx C cmt 2,990 - 2,817' TAGGED **2-7/8" tubing fish plug**
- 3) 30 sx C cmt 2,200 - 2,034' **Glorieta**
- 4) 35 sx C cmt 1,300 - 1,101' TAGGED **surface csg and shoe**
- 5) 30 sx C cmt 60' to surface perf & sqz

8-3/4" HOLE

7" 26#/ft Production Hole
 Cmt'd w/ 1100 sx

PBD: 7,985'
 TD: 8085'