

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34782-123456789101112131415161718192021222324252627282930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. AUG 2006 RECEIVED OCD - ARTESIA
7. Lease Name or Unit Agreement Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location  
Unit Letter P : 920 feet from the South line and 1310 feet from the East line  
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3381'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drilling Operations 06/29/06 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on 04/22/06 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (June 29th, 2006)

06/29/06 MIRU rat hole - drill 12 1/4" hole from 27' - 28'. Rig dwn & mv out rat hole machine.

June 29th, 2006 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 07/31/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

DATE: 6/29/2006

DISTRICT:	PERMIAN BASIN	TIGHT GROUP:	UNRESTRICTED	REPORT NO:	5	SPUD DATE:	
LOCATION:	SEC. 31-22S-26E	LAT-LONG:	32.344 N - 104.328 W	FORMATION:			
PROJECT:	PB NEW MEXICO	KB ELEV:	3,381.00	LITHOLOGY:			
FIELD:	HAPPY VALLEY	WI:	100.00000	DEPTH:	28	DSS:	5.00
COUNTY:	EDDY	API:	30-015-34782	RIG NM / NO:		FOOTAGE:	1
STATE:	NM			RIG PH #:			
PROP. #:	022858-020	AFE #:	126323				
AUTH TVD:	11,675 (ft)	AFE DRLG COST:	15,000	AFE COMP COST:	0	AFE TOTAL COST:	15,000
AUTH TMD:	11,675 (ft)	DAILY DRLG COST:	1,500	DAILY COMP COST:	0	DAILY TOTAL COST:	1,500
		CUM DRLG COST:	7,500	CUM COMP COST:	0	CUM TOTAL COST:	7,500

NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS		
Time:	Solids:	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3
MW:	Oil:			Liner Size:		
VISC:	10 sec Gel:			Lngh Strk:		
pH:	10 min Gel:			SPM:		
Chl:	CA:			GPM:		
WL:	Pm:			PSI:		
HTHP:	Pf:			AV (DP):	AV (DC):	
FC:	Ex Lime:			PSI Drop:	HP/In2:	
PV:	Elec Stab:			SLOW PUMP RATES		
YP:	MBT:			PUMP #1	psi @	spm
LCM:	LGS:	PUMP #2	psi @	spm		

Daily Mud Lost to Hole:	bbls	Daily / Cum Mud Cost:	\$ /	
Cum Mud Lost to Hole:	0.0 bbls	Conn Gas:	Trip Gas:	Blkrd Gas:

SURVEYS (Sidetrack: OH)								BHA #:	
MD	Angle	TVD	Dir	V Sect	+N/-S	+E/-W	D L	Qty	Description

BHA #:

1 2 3 4 5 6 7 8 9 10 11 12

AUG 1 2008

RECEIVED

OCD - ARTESIA

Total BHA Length:

Rotating String Wt:

BHA Hr Last Insp:

String Wt Up:

String Wt Down:

LAST CASING / BOP / NEXT CASING

Depth: 0	FIT:	Size:	Wt:	Grade:	Connection:	Next Casing: @
Last BOP Test Date:		Accident:		Loss Control Inc:	24 Hr Forecast:	WILL DRILL ADDITIONAL FOOTAGE IN APPRO

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
					Code	Description	Costs
06:00	06:00	24.00	NO	RIG UP BUTCH'S RAT HOLE MACHINE AND DRILL 12 1/4" HOLE F/ 27' TO 28' - RIG DOWN RAT HOLE MACHINE	206-019	RAT HOLE MACHINE	1,500.00
					Total Daily Cost: 1,500.00		

FOREMAN: BOB RANDOLPH

Total Daily Cost:	1,500
Cumulative Cost to Date:	7,500