



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

*Field Inspection Program*

*"Preserving the Integrity of Our Environment"*

11-Aug-03

**MERIT ENERGY CO**

PO Box 69

STE 1500

DALLAS, TX 75251-0000

## NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

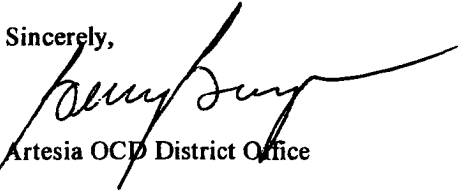
### INSPECTION DETAIL SECTION

J L KEEL B 010		B-8-17S-31E		30-015-05110-00-00			
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
08/08/2003	Compliance Verification	Gerry Guye	Yes	No	8/25/2003	iGEG0322335007	
Comments on Inspection:		Well is injecting @ 1920 which is over maximum limit. Well must be SHUT-IN pending reduction in pressure or Division approval of increase in injection pressure. Rule 201 compliance closed.					

MAX FRIESS MA 002		A-30-17S-31E		30-015-05469-00-00			
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
08/08/2003	Compliance Verification	Gerry Guye	Yes	No	11/11/2003	iGEG0322335365	
Comments on Inspection:		Well is open to injection line however tubing pressure indicates well is over pressured. Well must be SHUT-IN pending reduction of pressure or Division approval of increase in injection pressure. TP 1775					

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,



Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.