Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	24567891017 <sub>77</sub>
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-30782 5. Indicate Type of	of the age
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [/	· ~!.\
District IV	Santa Fe, NM 87505		6. State Oil & G	as Lease No. 2000
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-10716-1	OCD TECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			1	0/2/
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Hubble 28 Sta	ate Com
1. Type of Well:				32 23 24 25
Oil Well Gas Well X Other				
2. Name of Operator			8. Well No.	
Yates Drilling Company			0 P 1 W/11	
3. Address of Operator			9. Pool name or Wildcat	
105 South 4 <sup>th</sup> St., Artesia, NM 88210			Winchester Morrow	
4. Well Location				
4. Well Education				
Unit Letter E: 1980 feet from the North line and 990 feet from the West line				
Section 28 Township 19S Range 28E NMPM Eddy County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB		SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND	
OTHER:		OTHER: Plug B	ack, Perforate, Acidi	ize X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
4/20/06 RIH and pulled RBP set at 9537'. Set CIBP at 9530'.				
4/21/06 Dumped 35' cement on top of CIBP. PBTD 9495'.				
4/25/06 RIH and set CIBP at 8290'. Perforated squeeze perfs 8240'-8245', 2 SPF, .43" holes				
4/26/06 Set cement retainer at 8204' and pumped 425 sxs "C" + 8/10% FL-62 (wt 14.8, yld 1.33) 100 bbls slurry.				
4/27/06 Tagged cement at 8198', PBTD 8198'.				
4/28/06 RIH, TOC 5270' behind 5 ½" casing.				
4/29/06 Perforated Bone Springs at 7496'-7516', 4 SPF, .44" holes, 80 holes.				
5/2/06 Acidized with 2800 gals NEFE 7.5% HCL acid with 120 – ½" ball sealers.				
7/12/06 Frac'd with 40,000 gals gelled water and 47,780# 16/30 sand.				
7/18/06 Set pumping unit and began pumping.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kann J Lushmuntitle Operations Tech. DATE 8/9/2006				
Type or print name Karen J. Leishman Telephone No. 505-748-8463				
(This space for State use)				ALIC 1 A SARC
A DEDECATE DAY	RECORDS ONLY			AUG 1 6 2008
APPPROVED BY Conditions of approval, if any:	TITLE_			DATE