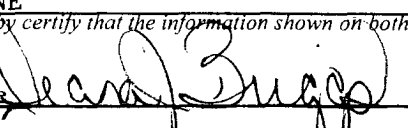


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 10 copies District 1 1625 N. French Dr., Hobbs, NM 88240 District 2 1301 W. Grand Avenue, Santa Fe, NM 87501 District 3 1000 R. Brazos, Santa Fe, NM 87410 District 4 1220 S. G. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-31940
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. E-647
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name D STATE
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 29
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat ARTESIA; QUEEN-GRBG-SAN ANDRES
4. Well Location Unit Letter P : 510 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 25 Township 17S Range 28E NMPM EDDY County		
10. Date Spudded 9/26/01	11. Date T.D. Reached 10/8/01	12. Date Compl. (Ready to Prod.) 7/11/06
13. Elevations (DF& RKB, RT, GR, etc.) 3672' GL		14. Elev. Casinghead
15. Total Depth 4550'	16. Plug Back T.D. 3300'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 2954' - 3174' SAN ANDRES
20. Rotary Tools 0 - 4550'		21. Was Directional Survey Made NO
22. Cable Tools		23. Was Well Cored NO
23. EXISTING CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	502'
5 1/2"	17#	4548'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		2920'
	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 2954' - 3174' (20 SHOTS)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		2954'-3174' ACDZ W/ 2000 GAL 15% NEFE HCL
		2954'-3174' FRAC W/ 204K# SAND & 137K GAL FLUID
28. PRODUCTION		
Date First Production 7/11/06		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
		Well Status (Prod. or Shut-in) PRODUCING
Date of Test 7/28/06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 62
Water - Bbl. 197	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By LENDELL HAWKINS
30. List Attachments NONE		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 8/15/06
E-mail Address PRODUCTION@MARBOB.COM		