State of New Mexico Office		Form C-103
Hineral Minerals and Natural Resources		March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	WELL API NO.	
District II OII CONSTRANTONDIVISION	30-015-33027	
District III 1220 South St/ Francis Dr	5. Indicate Type	
	STATE	FEE XX
Santa He (NIVI & MINIO)	6. State Oil & Ga	is Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
8/505	7 7 37	
SUNDRY NOTICES AND REPORTS ON WELLS /4 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Clifford ADD Co	r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Cimola 1155 Co	
	8. Well Nu	mber
1. Type of Well:	3	
Oil Well Gas Well XX Other		
2. Name of Operator	9. OGRID	Number
Yates Petroleum Corporation	025575	
3. Address of Operator	10. Pool nar	ne or Wildcat
105 South 4 th Street, Artesia, New Mexico, 88210	Wildcat Miss	sissippian
4. Well Location		
4. Well Education		
Unit Letter: <u>J</u> : <u>1700</u> feet from the <u>South</u> line and <u>1400</u> feet from the	no Foot line	
Omit Letter: <u>J: 1700</u> feet from the <u>South</u> line and <u>1400</u> feet from the	ie <u>Last</u> inie	
Continue 25 Township 10C Donce 24E NIMED	A Country	Eddy
Section 35 Township 19S Range 24E NMPN		Eddy
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)	() 的基本可以主要的原本
3651' GR		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be at	tached)	
Pit Location: UL J Sect 35 Twp 198 Rng 24E Pit type Drilling Depth to Groundwater	· 100' Distance from nea	rest fresh water well 1500'
Distance from nearest surface water 500' Relow-grade Tank Location III. Sect		
Distance from nearest surface water 500' Below-grade Tank Location UL Sect		_;
Distance from nearest surface water 500' Below-grade Tank Location UL Sect feet from the line		_;
feet from theline andfeet from theline	TwpRng	_;
feet from theline andfeet from theline 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	TwpRng_	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	TwpRng SUBSEQUENT REI	PORT OF:
feet from theline andfeet from theline 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	TwpRng SUBSEQUENT REI	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	TwpRng SUBSEQUENT REI	PORT OF: ALTERING CASING
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	TwpRng SUBSEQUENT REI	PORT OF: ALTERING CASING PLUG AND
	TWP Rng SUBSEQUENT REI VORK DRILLING OPNS.	PORT OF: ALTERING CASING
	TWP Rng SUBSEQUENT REI VORK DRILLING OPNS.	PORT OF: ALTERING CASING PLUG AND
	TWP Rng SUBSEQUENT REI VORK DRILLING OPNS.	PORT OF: ALTERING CASING PLUG AND
	TWP Rng SUBSEQUENT REI VORK DRILLING OPNS. ST AND B	PORT OF: ALTERING CASING PLUG AND
TEMPORARILY ABANDON	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. ST AND B Extend APD	PORT OF: ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CASING TEST COMPLETION ☐ COMPLETION ☐ CHER: ☐ CHERT JOURN ☐ CHERT CHERT CHERT ☐	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent date	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Des, including estimated date
TEMPORARILY ABANDON	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent date	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Des, including estimated date
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CASING TEST COMPLETION ☐ COMPLETION ☐ CHER: ☐ CHERT JOURN ☐ CHERT CHERT CHERT ☐	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent date	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Des, including estimated date
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CASING TEST COMPLETION ☐ COMPLETION ☐ COMPLETION ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLA	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent date	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Des, including estimated date
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CASING TEST COMPLETION ☐ COMPLETION ☐ COMPLETION ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ CASING TEST COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLA	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent dat Attach wellbore diag	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent dat Attach wellbore diag	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CASING TEST COMPLETION ☐ COMPLETION ☐ COMPLETION ☐ COMPLETION ☐ COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLANS ☐ COMPLETION ☐ CHARGE PLANS ☐ CHARGE PLAN	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent dat Attach wellbore diag	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion
Temporarily aband	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent dat Attach wellbore diag	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE	Twp Rng SUBSEQUENT REI VORK DRILLING OPNS. T AND B Extend APD s, and give pertinent dat Attach wellbore diag	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion
Teet from theline andfeet from theline 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL W TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE PULL OR ALTER CASING □ MULTIPLE □ CASING TES COMPLETION □ CHER: ▼ 13. Describe proposed or completed operations. (Clearly state all pertinent detail of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion. Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one H2S Contingency plan attached. Thank you,	SUBSEQUENT REIVORK DRILLING OPNS. EXT AND BEXTEND APD S, and give pertinent date: Attach wellbore diagrams at (1) year to August 30, 20	PORT OF: ALTERING CASING PLUG AND ABANDONMENT des, including estimated date ram of proposed completion 107.
	SUBSEQUENT REIVORK	PORT OF: ALTERING CASING PLUG AND ABANDONMENT tes, including estimated date ram of proposed completion 107.
	SUBSEQUENT REIVORK	PORT OF: ALTERING CASING PLUG AND ABANDONMENT tes, including estimated date ram of proposed completion 107.
	SUBSEQUENT REIVORK	PORT OF: ALTERING CASING PLUG AND ABANDONMENT tes, including estimated date ram of proposed completion 107.
	SUBSEQUENT REIVORK DRILLING OPNS. TAND B Extend APD s, and give pertinent data: Attach wellbore diag: (1) year to August 30, 20 belief. I further certify permit XX or an (attach	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion 1007. That any pit or below-grade and alternative OCD-
	SUBSEQUENT REIVORK DRILLING OPNS. TAND B Extend APD s, and give pertinent data: Attach wellbore diag: (1) year to August 30, 20 belief. I further certify permit XX or an (attach	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion 1007. That any pit or below-grade and alternative OCD-
	SUBSEQUENT REIVORK	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion 1007. That any pit or below-grade and alternative OCD-
Title Regulatory Agent/Land Described on Other Data of Starture Line Line	SUBSEQUENT REIVORK	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion 1007. That any pit or below-grade and alternative OCD-
Teet from the	SUBSEQUENT REIVORK	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion 107. That any pit or below-grade ed) alternative OCD- 11st 15, 2007
Teet from theline andfeet from theline	SUBSEQUENT REIVORK DRILLING OPNS. Extend APD s, and give pertinent data: Attach wellbore diag e (1) year to August 30, 20 belief. I further certify permit XX or an (attach epartment DATE August 8-4372	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion 1007. That any pit or below-grade and alternative OCD-
Title Regulatory Agent/Land Dates Title Regulatory Agent/Land Dates	SUBSEQUENT REIVORK	PORT OF: ALTERING CASING PLUG AND ABANDONMENT Tes, including estimated date ram of proposed completion 107. That any pit or below-grade ed) alternative OCD- 11st 15, 2007

Yates Petroleum Corporation

105 S. Fourth Street Artesia, NM 88210

Hydrogen Sulfide (H₂S) Contingency Plan

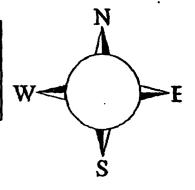
For

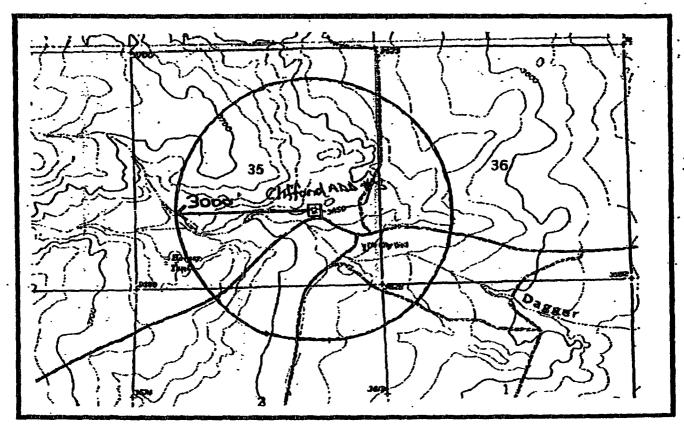
Clifford ADD Com. #.3 1700' FSL, 1400' FEL Sec-35, T-19S, R-24E Eddy County NM



Clifford ADD Com. #3 Location

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500° of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Yates Petroleum Corporation Phone Numbers

YPC Office	(ENE) 740 1 <i>4</i> 71
Pinson McWhorter/Operations Manager	(505) 740-1471
Darrel Atkins/Production Manager Ron Beasley/Prod Superintendent	(505) 748-4204
Al Springer/Drilling	
Paul Hanes/Prod. Foreman/Roswell	(505) 624-2805
Jim Krogman/Drilling Superintendent	(505) 748-4215
Artesia Answering Service	(505) 748-4302
(During non-office hours)	•
Agency Call List	
Eddy County (505)	
Artesia	
State Police	746-2703
City Police	746-2703
Sheriff's Office	
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	
NMOCD	
MMOCD,	140-1203
Carisbad	
State Police	995 2127
City Police	
Sheriff's Office	00/-/JJ1
Fire Department	
LEPC (Local Emergency Planning Committee)	
US Bureau of Land Management	887-6544
New Mexico Emergency Response Commission (Santa Fe)	(505)476-9600
24 HR	(505) 827-9126
National Emergency Response Center (Washington, DC)	. , ,
National Emergency Response Center (Washington, DC)	(800) 427-8802
Other	:
Boots & Coots IWC1-800-256-9688 or (281) 931-8884	
Cudd Pressure Control(915) 699-0139 or (915) 563-3356	•
Halliburton(505) 746-2757	
B. J. Services(505) 746-3569	
# F Du 1865	
Flight For Life -4000 24th St, Lubbock, TX(806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX	
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM	
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM	
	• •

H2S Emergency Contingency Plan For Field Operation

Alert and account for all personnel on location.

- Move away from the source of the H2S and get out of the affected area. Move upwind from the well bore. Avoid inhalation of H2S.
- Don proper personal breathing equipment 30 min. SCBA.
- Assist any personnel in distress using the 'buddy system'
- Alert other affected personnel on location.
- Proceed to pre-designated meeting area.
- Account for all personnel on location.

Take action to contrôl the release of the H2S. Eliminate all possible sources of ignition.

Do not re-enter the affected area without appropriate breathing equipment.

- Take all appropriate measures to shut in the H2S gas source.
- Put out all open flames in the affected area and shut down all motors.
- Notify Supervisors.

The YPC Supervisor that will assess the situation and assign duties to variation persons to bring the situation under control. Notifications of local law enforcement agencies, residents, and emergency vehicles will be assigned by the YPC Office.

Any press inquiries are to be referred to the YPC main office at 105 S Fourth Street, Artesia NM 88210. No statement to the Public or Media will be made by anyone other than management or a spokesperson authorized by management.

If The Above Actions Cannot Be Safely Accomplished:

Alert The Public That May Be Immediately Affected.

- Down wind residences.
- Highway or street traffic that may be affected.

Contact The Appropriate Government Agency(s) (911, Sheriff, Railroad Commissions, City Police Etc.).

- State police if on or near a state road
- Sheriff's dept. if on or near a county road
 (Requests help to evacuate the public if necessary and to help maintain roadblocks)
- Make any necessary recommendations, wind direction, affected area, etc.
- Start evacuation procedures where appropriate.
- Proceed with best plan (at the time) to regain control of the leak.
- Maintain tight security and safety procedures.

Rescue & First Aid For Victims Of Hydrogen Sulfide Poisoning

Do not panic!

Remain calm and think!

Don (put on) breathing apparatus.

Remove victim to fresh air as quickly as possible (i.e. Upwind from source or crosswind to achieve upwind). Do not run downwind.

Provide artificial respiration and/or CPR as necessary. (Use proper technique of turning your head after each breath to avoid inhaling exhaled H2S). If victim's clothing is contaminated with fluid that contains H2S then strip them to the waist.

Provide for prompt medical attention.

Notify the medical personnel beforehand that the victim has been poisoned by H2S.

In addition to basic First Aid, everyone on location should have a good working knowledge of CPR.

Physical Effects of Hydrogen Sulfide

Concentrations		Physical Effects
0.001%	10 ppm	obvious, and unpleasant odor- safe for 8 hours exposure
0.005%	50 ppm	cause some flu-like symptoms and can cause pneumonia
0.01%	.:-100 ppm · ,	kills sense of smell in 3-15 minutes - may sting eyes and throat.
0.02% flu-	200 ppm	kills sense of smell rapidly, severely stings eyes and throat, severe
		like symptoms 4 or more hours may cause lung damage and/or death.
0.06%	600 ppm	unconscious quickly, death will result if not rescued promptly.

^{*} at 15.00 psia and 60 deg F.

CAUTION:

Hydrogen Sulfide is a colorless, transparent gas and is flammable. It is heavier than air and may accumulate in low places.

Yates Petroleum Corporation — Field Emergency Response Plan

Public Evacuation Plan

- 1. When the YPC supervisor determines the H2S or other emergency cannot be limited to the well location and the public will be involved, he will activate the evacuation plan.
- 2. The supervisor will notify local government agencies that a hazardous condition exists and evacuation needs to be implemented.
- 3. A safety person who has been trained in the use of H2S detection equipment and self-contained breathing apparatus shall monitor H2S concentrations, heat exposure, wind directions, and area of exposure. He/she will delineate the outer perimeter of the hazardous gas area. Extension to the evacuation area shall be determined from the information gathered.
- 4. Law enforcement shall be called to aid in setting up and maintaining roadblocks. They will also aid in evacuation of the public if necessary, but they shall not be asked to enter the hazardous zone.
- 5. Constant communications shall be maintained between company personnel and law enforcement safe for re-entry.
- 6. After the discharge of gas has been controlled, the safety person will determine when the area is safe for re-entry.

:All atmospheric monitoring equipment shall have a minimum capability of reading H2S, oxygen, and flammability values.