

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM53218
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Righthand Canyon #6
35 Federal

9. API Well No.
30-015-34378

10. Field and Pool, or Exploratory Area
Indian Basin Up Penn Assoc

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP LP **192463**

3a. Address **P.O. Box 50250, Midland, TX 79710-0250**
3b. Phone No. (include area code) **432-685-5717**

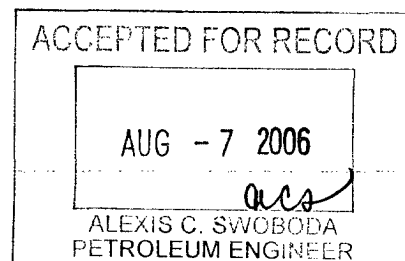
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL - 1656 FSL 1937 FEL NWSE(J) Sec 35 T21S R24E
BHL - 1035 FSL 1051 FEL SESE(P) Sec 35 T21S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
David Stewart

Title
Sr. Regulatory Analyst

Date
8/1/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIGHTHAND CANYON 35 FEDERAL #6

05/26/2006 CMIC: henrich

set in matting boards & pipe racks,spot & rig up,nu 5k hyd. bop,sisd!

05/27/2006 CMIC: henrich

hold safety meeting,unload,rack & tally 284 jts. 2 7/8" L-80 tbg.,rih w/6 1/8" bit & 198 jts. 2 7/8" tbg.,tag @ 6260',ru power swivel,break circ.,drill cmt. from 6260' to 6267',drill out dv tool @ 6267',chc,test csg. to 1500#(OK),sisd for weekend!

05/31/2006 CMIC: henrich

hold safety meeting,0# sip,finish rih w/bit & tbg.,tag float collar @ 8671',displace hole w/320 bfw,pooch w/tbg. & bit,sisd!

06/01/2006 CMIC: henrich

hold safety meeting,miru baker atlas wl,rih w/logging tools,tag pbtd @ 8660',run cmt. bond log from pbtd to 7980' w/0# csg.press.(good cmt.)rerun log from pbtd to surface w/1000# csg. press.,log showed good cmt. to surface,lay down logging tools,rih w/perforating guns,perforate upper penn as follows (8043'-8148')(8168'-8173')(8186'-8195')(8208'-8212')w/2 spf(254 holes), pooch, rd wl,rih w/baker retriev-a-matic pkr.,2 7/8" sn & 252 jts. 2 7/8" tbg.,set pkr. @ 7976',sisd!

06/02/2006 CMIC: henrich

hold safety meeting,sitp vac.,sisp 0#,ru swab,rec. 70 bw in 8 hrs.,ifl 6000' fs,ffl 6800' fs,slight gas while pulling swab,sisd!

06/03/2006 CMIC: henrich

hold safety meeting,miru halliburton,acidize well w/18500 gals. of 15% fercek sc acid & 9000# of rock salt for diversion in 15 stages,mtp 6148#,atp 659#,mir 9.7,air 7.2 bpm,isip vac.,rd halliburton,ru swab,wait 1 hr., start swabbing, rec. trace of oil,55 bw in 6 hrs.,ifl 6000' fs,ffl 6200' fs,slight gas while pulling swab,rd swab,sisd!

06/06/2006 CMIC: henrich

hold safety meeting,40# sitp,bleed down.ru swab,rec. trace of oil,130 bw in 10 hrs.,ifl 6000' fs,ffl 6200' fs,fair gas while pulling swab,no gas between runs,sisd!

06/07/2006 CMIC: henrich

hold safety meeting,sitp 40#,kill tbg.,release pkr. & rih w/22 jts.,tag pbtd @ 8671'(no fill)pooch w/tbg.,sn & pkr.,nd bop,nu seaboard wellhead,nu bop & hy-dril,sisd!

06/08/2006 CMIC: henrich

hold safety meeting,sicp 30#,kill well,miru cable spoolers,assemble & run 5.5" x 85' shroud,assemble & run motors & pumps,rih on 262 jts. 2 7/8" tbg.,banding cable & cap. string to tbg. w/8 monel bands per stand,splice on upper pigtail,conect cap. tbg. & cable to tbg. hanger,land bottom of assem. @ 8423',nd bop,nu wh,sisd!

1-esp smartgaurd	-	3.00
1-esp 225 hp motor	-	
2-esp 250 hp motors	-	66.90
2-esp TR4-56 HL HT HHP PROTECTORS	-	10.85
2-esp TE-4200 pumps	-	44.35
1-2 7/8" sn	-	1.10
262-jts. 2 7/8" L-80 eue 8 rnd. tbg.	-	8276.74
TOTAL	-	8402.94
KB	-	20.00
BOTTOM OF SHROUD	-	8422.94
SN@8297.84		

06/09/2006 CMIC: henrich

hold safety meeting,rig pulling unit & reverse unit down,clean loc.,move off loc.,job complete!

DATE	OIL	WTR	GAS	BHP	MT	AMP	TBG	CSG
06/20/2006		2627		816	186	93	550	75
06/21/2006	120	4026		812	152	76	520	65
06/22/2006	130	3206		813	186	76	550	75
06/23/2006	121	4347		813	186	76	550	75
06/24/2006	94	3998	64	808	187	78	550	86
06/25/2006	124	4401	92	806	154	75	550	82
06/26/2006	78	3299	92					56
06/27/2006	18	1884	10	808	186	79	525	90
06/28/2006	71	4538	76	806	186	75	400	80
06/29/2006	31	2600	54	807	189	76	350	80
06/30/2006	109	4139	89	804	186	75	400	80
07/01/2006	64	4241	98	804	186	75	350	75
07/02/2006	22	4456	101	802	186	75	400	80
07/03/2006	16	4359	103	800	187	74	550	70
07/04/2006	56	4421	102	800	186	78	550	75
07/05/2006	56	3057	100	798	186	76	400	70
07/06/2006	56	2277	105	796	187	79	325	45