Form*3160-4		UNITED STATES SUBMIT IN DUPLICATE*								FORM APPROVED			
(July 1992)	DEPA	RTM	ENT (OF TH	HE II	NTE	RIOR		(See other in-	ОМ	B NO. 1004-0	137	
(July 1992) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT REVERSE Side)								structions on	Expires: February 28, 1995				
	rovarce cirtal								reverse side)	5. LEASE DESIGNATION AND SERIAL NO.			
							\%.	00_	∬دنی"	İ	LC-061465		
WELL CO		TION (COM		TIOI	N REPOR	TAND				R TRIBE NAME	
b. TYPE OF CO			OIL Wel	II X	GAS Well		DRYS _	RHAND SE	789	7. UNIT AGR	EEMENT NAM	ME	
	NEW	WORK	DEEF	D	PLUG		DIFF. 🥠	Ā	707	8. FARM OR	LEASE NAME	, WELL NO.	
	WELL X	OVER	EN EN		BACK		RESVR (Other	432		Federal #8		
2. NAME OF OP							02/	191914181		9. API WELL 30-015-348			
3. ADDRESS AN	Chi Operating						·				D POOL, OR	WILDCAT	
1	P.O. Box 179	9 Midland	, Texas 7	9702						Benson Del	aware		
4. LOCATION O			-			-	requirements)*					OCK AND SURVEY	
	SHL: 2500' F BHL: 1980' F nterval reported	NL & 660								OR AREA Section 12,	T19S, R30E	<u> </u>	
At total depth)				14. PERMIT NO.			DATE ISSUED		12. COUNTY OR PARISH			
5,352' 15. DATE SPUD	DED	146 DATE	TD PEAC	HED	17. DATE COMPL. (Ready to prod.			I I I E E EVATIO		Eddy DNS(DF,RKB,RT,GE,ETC.)*		NM 19 ELEV CASINGHEAD	
4/15/2006				IILD	1	5/2006	E. (Nobby to proc	.,	I O. ELEVATIO		1,00,010.)	16. LLEV. CAGINGITLAD	
20. TOTAL DEP			21.PI		TD, MD&TVD 22. IF MULTIPLE				COMPL., 23.INTERVAL		OOLS	CABLE TOOLS	
	TMD 5351'			5676'	HOW MANY			Y*	DRILLED BY				
24. PRODUCING	TVD 5299'	OF THIS	COMPLET	ON - TOP	BOTTO	M NAM	one F (MD AN TVD)	*	<u></u>	<u> </u>	25. WAS DIR	ECTIONAL	
	', 4840', 4841', 4						Delaware				SURVE' Yes	Y MADE	
26. TYPE ELEC GR-CA	TRIC AND OTI L-CNL, LDT, DI		RUN							<u> </u>		27. WAS WELL CORED	
28.					CASING	3 RECO	RD (Report all st	rinas set in well	1			<u> </u>	
CASING SIZ	E/GRADE	WE	IGHT, LB./F	FT.		PTH SE		HOLE SIZE	TOP OF CEMI	ENT, CEMENT	ING RECORI	AMOUNT PULLED	
13 3/8 J-5			48			511'		17 1/2) sxs "C", circ 60 sxs			
8 5/8 J-5 5 1/2 J-5	8 5/8 J-55		24 17			1910' 10,090'		7 7/8	505 sxs "C", circ 65 ss 1675 sks Tie back				
5 1/2 3-5	<u> </u>	 			10,090 77				1073 SKS TIE DACK				
29.		LINER RE	CORD		<u></u>			L	30.	Π	JBING RECO	RD	
SIZE	SIZE TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN(MD)	SIZE	DEPTH SET (MD)		PACKER SET (MD)		
		<u> </u>			-				2 7/8	 -		4731'	
31. PERFORAT	ION RECORD	(Interval, siz	ze and num	ber)	<u></u>		······································	32.	ACID, SHOT,F	RACTURE, C	EMENT SQU	EEZE, ETC.	
5066'-5081'	(2 spf)	,		,				DEPTH INTE		AMOUNT AND KIND OF MATERIAL USED			
4830', 4832'	, 4840', 4841'	', 4853', 48	354', 4855	', 4870', ⁴	1871', 4872' (1 spf)			5066'-5081'		P/500 gal 7 1/2% NeFe Acid			
								4830'-4872'		P/1500 gal 7 1/2% NeFe Acid			
										Frac P/46,00	U# WINTE 16/	30 sand, 14,000# Resin sd	
33.*							PRODUCTION			<u> </u>	·····		
7/15/2006	RODUCTION	PRODUC Pumping		HOD (Flow	ving, gas	lift, pum	ping - size and ty	/pe of pump)			WELL STAT shut-in)	US (Producing or Producing	
DATE OF TEST 7/29/2006	Γ	HOU	RS TESTE	D	СНО	KE SIZE	PROD'N FOR TEST PERIOD		GAS - MCF 0	WATER - BE	BL.	GAS-OIL RATIO	
					<u> </u>								
FLOW. TUBING 0		CASII	NG PRESS	URE	CALCUI 24-HOU	LATED IR RATE	OIL - BBL.	GAS - MCF	WATER - BBI		OIL GRAVIT	Y - API (CORR.)	
34. DISPOSITIO	Sold	old, used fo	r fuel, vente	ed, etc.)				1		TEST WITN	ESSED BY Sonny Manr	1	
35. LIST OF AT													
36. I hereby cer	Dev. Survey	going and a	attached inf	ormation is	complet	e and ∝	rrect as determin	ned from all ava	lable records				
•		m. /	orbsc	11									
SIGNED	<u> </u>	am Corbett					TITLE	Regulatory C	Clerk		_ DATE	8/2/2006	
	۲	ani Corbett											

*(See Instructions and Spaces for Additional Data on Reverse Side)

BOTTOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

TOP

FORMATION

	TORRESTION				5911			DECORAL FIGHT, CONTE	11.0, 2.0.		
Yates	2150'				_						
Seven Rivers	2346'										
Queen	2988'										
Delaware Sar	4529'										
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38.		GEOLOGICAL				38.		GEOLOGICAL MARKERS			
			TOP					TOP			
NAME			DEDT!!	TRU		NAME			TRUE		
		MEAS.	DEPTH	VERT. (DEPTH			MEAS. DEPTH	VERT. DEPTH		
						1					
				<u> </u>					L		
							U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672				

DESCRIPTION, CONTENTS, ETC.