Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0185 6 7 8 9 70 77 SEXPIRES: NOVEMBER 30, 2000

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NIM-89156

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Re Name PECFILLED SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. Hawk 8 N Federal, 2 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. 3. Address and Telephone No. 30-015-34964 10. Field and Pool, or Exploratory 20 North Broadway, Oklahoma City, OK 73102 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)* RED LAKE; GLORIETA YESO, NE Unit N, SESW 330 FSL 1500 FWL 12. County or Parish 13. State Sec 8 T18S R27E NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Deepen → Production (Start/Resume) Water Shut-Off Acidize ■ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Subsequent Report Other DRILLING **New Construction** Recomplete Casing Repair Change Plans Plug and Abandon Temporarily Abandon **OPERATIONS** Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 7/3/06 Spud 12 1/4" hole. TD 12 1/4" hole at 412'. 7/4/06 Ran in with 8 jts of 8 5/8", 24#, J-55, ST&C casing and set at 412'. Cement with 265 sx Class C + 2% CaCl₂ + 1/4 #/sx Celloflake. Drop plug and bumped with 780 psi - held ok. Circ 41 sacks to pits. Slurry = 14.8 ppg, yield 1.35 cu/ft, 6.35 gps. Total volume of slurry 357 cu/ft. Estimated temperature of formation = 80 degrees. Estimated temperature of slurry = 80 degrees. WOC 8 hours. Test casing 900 psi for 30 minutes - ok. 7/11/06 TD 7 7/8' hole at 3,410'. Ran in with 18 jts 5 1/2", 15.5#, LT&C casing and then the remaining 54 jts of 5 1/2" casing. Cement with lead w/ 400 sx 35:65 C + 5% NaCl + 1/4 #/sx Celloflake. Slurry = 12.7 ppg, 1.94 cu/ft, 10.5 gps = 138 bbls. Tail with 420 sx 60:40 + 4% MPA1 + 5% NaCl + 0.4% SMS + .75% BA10A + 1/4 #/sx Celloflake. Slurry = 13.8 ppg, 1.37 cu/ft, 6.33 gps = 102 bbls. Drop plug and bump with 1506 psi - plug held ok. circ 63 sx to pits. Release rig. Name Norvella Adams Signed Sr. Staff Engineering Technician 8/3/2006 Title Date (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any:

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG - 9 **2006**

ALEXIS C. SWOBODA PETROLEUM ENGINEER