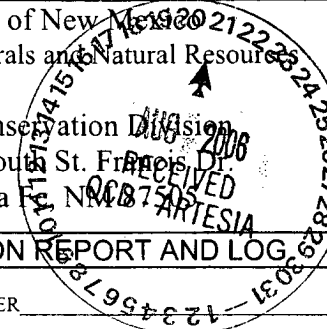
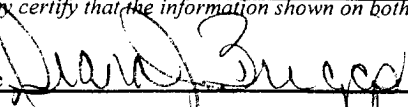


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-34631
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name WHISKEY GIRL FEE
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat CARLSBAD; MORROW, SOUTH (PRO GAS)
4. Well Location Unit Letter <u>P</u> : <u>464</u> Feet From The <u>SOUTH</u> Line and <u>1119</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 4/7/06	11. Date T.D. Reached 5/14/06	12. Date Compl. (Ready to Prod.) 8/10/06
13. Elevations (DF& RKB, RT, GR, etc.) 3176' GL		14. Elev. Casinghead
15. Total Depth 11850'	16. Plug Back T.D. 11692'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 11102' - 11616' MORROW
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run DLL, CSNG
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	94#	316'
9 5/8"	36#	2014'
7"	23#	8739'
4 1/2"	11.6#	11850'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		11050'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11610'-11616' (42 SHOTS)		DEPTH INTERVAL
11395'-11402' (8 SHOTS)		AMOUNT AND KIND MATERIAL USED
11282'-11402' (105 SHOTS)		11610'-11616' ACDZ W/ 500 GAL CLAY SAFE H
11102'-11172' (84 SHOTS)		11395'-11402' ACDZ W/ 500 GAL CLAY SAFE H
		11282'-11402' ACDZ W/ 1800 GAL CLAY SAFE H
28. PRODUCTION		
Date First Production 8/13/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 8/14/06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 797
Flow Tubing Press.	Casing Pressure	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY, DIRECTIONAL SURVEY, GYROSCOPIC SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 8/18/06
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10108'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10640'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	1864'	T. Todilto	T.
T. Drinkard	T. Bone Springs	5146'	T. Entrada	T.
T. Abo	T. MORROW	11264'	T. Wingate	T.
T. Wolfcamp	T. LWR MORROW	11482'	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
#27	-	CONTINUED					
	11282'	-11402'	FRAC W/ 65K# 18/40 VERSAPROP				
	11102'	-11172'	FRAC W/ 23.5K# 18/40 VERSAPROP				