Submit 3 Copies To Appropriate District State of New	alyezieo	Form C-103 May 27, 2004
Office Energy, Minerals and N 1625 N. French Dr., Hobbs, NM 87240	aturalinesources	WELL API NO.
District II OIL CONSERVATION ONLY Grand Ave. Actoric NIM 89210	i Anglina i Angl	30-005-63785
1301 W. Grand Ave., Artesia, NVI 66210	Erancis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	X4.87805 N	STATE 🔀 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
	3/4 30/	
SUNDRY NOTICES AND REPORTS ON OFFICE OF THE PROPOSALS TO DRILL OR TO DEFEND THE PROPOSALS.	ENGUIS PLUG BACK I U A	7. Lease Name or Unit Agreement Name: DASH FOR CASH
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well Gas Well X Other		001
2. Name of Operator		9. OGRID Number
PARALLEL PETROLEUM CORPORATION		230387
3. Address of Operator 1004 N. BIG SPRING STREET, SUITE 400, MIDLAND, T	ENAC 70701	10. Pool name or Wildcat
4. Well Location		
Unit Letter <u>D</u> : 400 feet from the	NORTH line and	1880 feet from the EAST line
Section 4 Township 158	Range 26E	NMPM County CHAVEZ
11. Elevation (Show when	ther DR, RKB, RT, GR, et 3446'	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Vo	umebbls; Constructi	on Material
12. Check Appropriate Box to Indi NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION OTHER:	SUB REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB	SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7-10-06 WELL PERF'D & FRACTURE STIMULATED STACE 1 8920-22, 8790-92, 8670-72, 8540-42, 8230 STACE 3 7010-12, 6850-52, 6700-02, 6540-42, 6420 EACH INTERVAL FRAC'D USING 400 GAL 15% NEFE, 180 # 100 MESH WHITE SND. EACH STACE WAS EMPD @ A MI 4 STACES; 16,000 GAL ACID, 18,500 BBLS FW, 360	0-22, STAGE 4 6200-02 0,000 GAL FW, 90 TONS AX OF 80 BEM & A MAX (, 6020-22, 5880-82, 5710-12, 5570-72 CO2, 40,000# 20/40 BRAN SND & 40,000 OF 5500 PSI. TOTAL TREATMENT FOR ALL
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STACE 1 8920-22, 8790-92, 8670-72, 8540-42, 8236 STACE 3 7010-12, 6850-52, 6700-02, 6540-42, 6426 EACH INTERVAL FRAC'D USING 400 GAL 15% NEFE, 186 # 100 MESH WHITE SND. EACH STACE WAS EMPD @ A MI 4 STACES; 16,000 GAL ACID, 18,500 BBLS FW, 360 STACES; 16,000 GAL ACID, 18,000 GAL ACID,	0-22, STAGE 4 6200-02, 0,000 GAL FW, 90 TONS AX OF 80 BEM & A MAX OF TON CO2, 160,000# 20/4 of the best of my knowledge delines X , a general permit	, 6020-22, 5880-82, 5710-12, 5570-72 CO2, 40,000# 20/40 ERWN SND & 40,000 DF 5500 PSI. TOTAL TREATMENT FOR ALL 40 SND, 160,000# 100 MESH WHITE SND. e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
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