

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1310 FWL NWNW(d) Sec 35 T17S R27E

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

LC-067849

6. If Indian, Allotment or Trust Name

7. If Under CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Admiral

Federal

9. API Well No.

30-015-34907

10. Field and Pool, or Exploratory Area

Illinois Camp Morrow, North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud. Set

Casing & Cementing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side/attached

ACCEPTED FOR RECORD

AUG 10 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/2/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record - NMOCD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY ADMIRAL FEDERAL 0001

Date: 06/26/2006

Supervisor 1: MIKE DODSON

FINISH RU PATTERSON 508

DRLG 17 1/2" HOLE FROM 40' TO 209'

Date: 06/27/2006

DRLG 17 1/2" HOLE FROM 109' TO 429'

PUMP SWEEP AND CLEAN HOLE

TOOH LD 17 1/2" REAMER AND BIT

RU CASING CREW RUN 9 JTS 434.99' OF 13 3/8" H-40 48LB/FT ST&C CASING, SET @ 429', RD CASING CREW

CIRCULATE HOLE CLEAN

CEMENT 13 3/8" CASING W/ 210 SKS HALLIBURTON LIGHT PREM+ .25 PPS FLOCELE, 2% CACL2 MIXED @ 12.7 PPG 1.89 FT3/SK AND 250 SKS PREM+ 2% CACL2 MIXED @ 14.8 PPG AND 1.34 FT3/SK DISPLACE W/ 56 BBLs FRESH H2O, CIRC 25bbl CMT TO SURF

WOC

CUT-OFF 20" CONDUCTOR AND 13 3/8" CASING WELD ON 13 5/8" 3000K HEAD

Date: 06/28/2006

NU ANNULAR DIVERTOR

JET PITS

PU BHA AND TIH

DRLG CEMENT AND PLUG

DRLG 12 1/4" HOLE FROM 429' TO 470'

WLS @ 425 (.25")

DRLG 12 1/4" HOLE FROM 470' TO 702'

Date: 06/29/2006

DRLG 12 1/4" HOLE FROM 702' TO 960'

WLS @ 920' (1")

DRLG 12 1/4" HOLE FROM 960' TO 1251'

WLS @ 1220' (.5")

DRLG 12 1/4" HOLE FROM 1251' TO 1314'

Date: 06/30/2006

DRLG 12 1/4" HOLE FROM 1314' TO 1536'

WLS @ 1491' (.75")

DRLG 12 1/4" HOLE FROM 1536' TO 1686'

Date: 07/01/2006

DRLG 12 1/4" HOLE FROM 1686' TO 1810'

SWEEP HOLE

TOOH, LD 8" DC'S AND BHA

RU CASING CREW, RUN 40 JTS. (1804.51') OF 9 5/8" 36 LB/FT J-55 8RD LT&C CASING & SET @ 1804', RD CASING CREW

RU HES, CEMENT 9 5/8" CASING W/ 500 SKS INTERFILL C" .25 PPS FLOCELE @ 11.5 PPG 2.56 FT3/SK AND 200 SKS PREM+ 2% CACL2 @ 14.8 PPG 1.34 FT3/SK DISPLACE W/ 136 BBLs FRESH H2O, CIRC 31bbl CMT TO SURF, RD HES

ND DIVERTOR, CUT-OFF 9 5/8" CSG AND INSTALL "B" SECTION WELLHEAD

NU BOP

Date: 07/02/2006

FINISH NU BOP

TEST BOP, PIPE LEAKING WORK ON RAMS, RAMS STILL LEAKING, TEST ANNULAR, ANNULAR LEAKING, RD BOPE AND ANNULAR

ND BOP

Date: 07/03/2006

RUN NEW BOP AND ANNULAR, TEST BOP, BOP TEST OK, ANNULAR PASSED TEST WHILE FUNCTION TESTING ACCUM, NOTICED ANNULAR LEAKING OIL INSIDE STACK, ND ANNULAR (ALL TIME & COST ON PATTERSON-UTI)

Date: 07/04/2006

FINISH NU ANNULAR, TEST ANNULAR, TEST OK

WELD FLOW LINE AND REPACK SWIVEL

PU NEW BHA, LD MACHINE BROKE DOWN WAITED 2 HOURS ON BULL ROGERS

DRLG CEMENT AND 10' OF FORMATION

PRESSURE UP TO 300 PSI 12 PPG EQUIV HELD 30 MINUTES

DRLG 8 3/4" HOLE FROM 1820' TO 1890'

Carlsbad Field Office
Carlsbad, N.M.
AUG 08 2006
Received
Bureau of Land Management