

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Oil Cons. N.M. Div. Dist. 2
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8360 (905) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1730' FNL & 660 FEL**
At top prod. interval reported below **1730' FNL & 660 FEL**
At total depth **1730' FNL & 660 FEL**

5. LEASE DESIGNATION AND SERIAL NO.
NMNM89052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
APACHE 25 FEDERAL #1

9. API WELL NO.
30-015-27410

10. FIELD AND POOL, OR WILDCAT
Los Medanos; Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 25 T22S R30E

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DATE SPUNDED **5/5/93** 16. DATE T.D. REACHED **6/29/93** 17. DATE COMPL. (Ready to prod.) **7/30/03**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3366' GR

19. ELEV. CASINGHEAD
3366'

20. TOTAL DEPTH, MD & TVD **14,493'** 21. PLUG, BACK T.D., MD & TVD **14133'** 22. IF MULTIPLE COMPL., HOW MANY*
NO

23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
13,911' - 13,916' Morrow

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/MSFL/DLL/LDT/CNL, GR/DLL/LS Sonic, GR/CBL/CCL - sent with original completion

27. WAS WELL CORED
yes- Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" K55	54.5	550'	17 1/2"	750sx to surf	
9 5/8" K55	40	3878'	12 1/4"	1400 sx to surf	
7" S95/N80	26	12,317'	8 3/4"	2440 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2" S95	11,980'	14490'	330sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"		

31. PERFORATION RECORD (Interval, size and number)
12,982' - 12,992' - (41 shots) squeezed
13,911' - 13,916' - 4 SPF (total 20 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,982' - 12,992	2500 gal 7 1/2% MSR w/64 MCF n2, 7800 20/40 + 15,000 gal 50% Alcoedam
13,911' - 13,916'	1000 gal Acetic Acid & 833 gal Methanol

33.* PRODUCTION

DATE FIRST PRODUCTION **7/27/03** PRODUCTIONS METHOD **1 (Flowing, gas lift, pumping—size and type of pump) flowing** WELL STATUS **(Producing or shut-in) Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
7/30/03	24	20	→	0	320	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. RATE	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
200	2000	→	0	320	0	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
JOE HANDLEY

AUG 11 2003

LES BABYAK
DEPT. ENGINEER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Karen Cottom* **KAREN COTTOM** TITLE **OPERATIONS TECHNICIAN**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	6770'	7770'	delo breaks w/mudlog shows rotary sidewall cores 6774' - 7710'	T/Delaware	3945'	3945'
Atoka	12,980'	12,992'		T/Bone Spring	7758'	7758'
Morrow	13,902'	14,392'	drlg, breaks w/shows	T/Wolfcamp	11,170'	11,170'
				T/Strawn	12,600'	12,600'
				T/Atoka	12,914'	12,914'
				T/Morrow	13,138'	13,138'
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

RECEIVED

DEC 10 1993

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

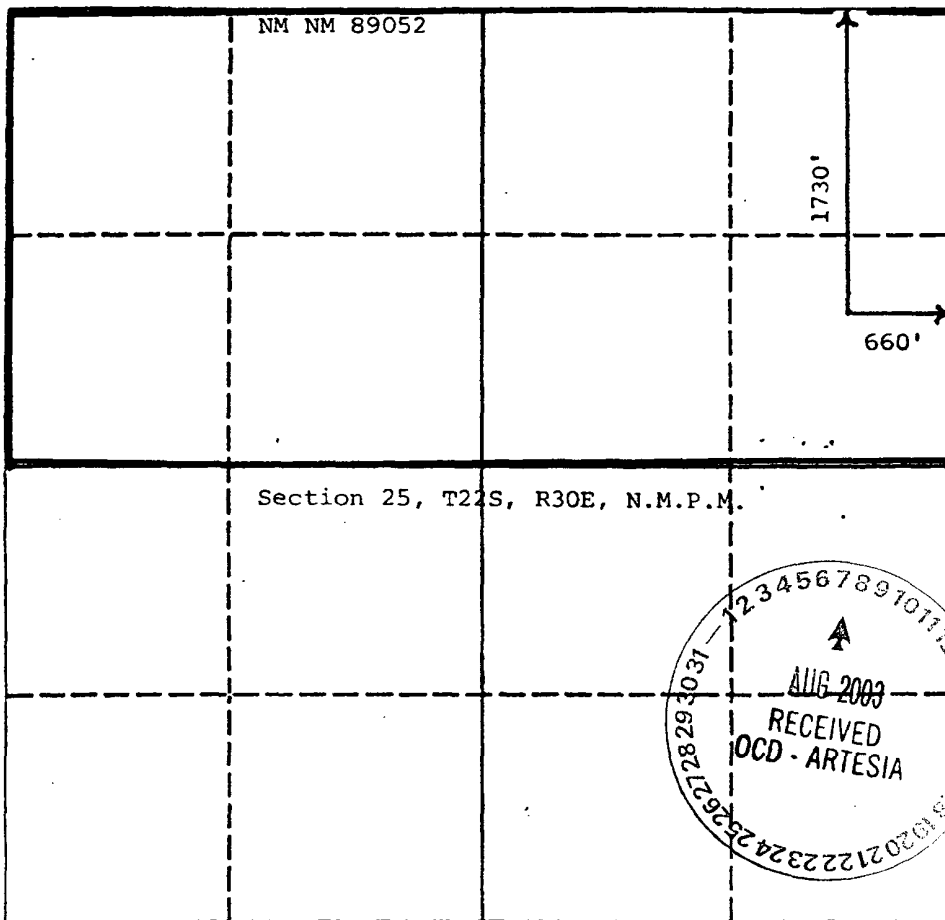
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

3 1 0

Operator DEVON ENERGY PRODUCTION COMPANY, LP		Lease Apache 25 Federal		Well No. 1
Unit Letter H	Section 25	Township 22S	Range 30E	County NMPM Eddy
Actual Footage Location of Well: 1730 feet from the North line and 660 feet from the East line				
Ground level Elev. 3366	Producing Formation MORROW	Pool Los Medanos MORROW	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *James Blount*
Printed Name: James Blount
Position: Operations Engineering Advisor
Company: Devon Energy Prod. Co. LP
Date: August 5, 2003

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 11-19-92
Signature & Seal of Professional Surveyor: _____
Certificate No.: 6290
BK. 66, PG. 59

