State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Instructions on back

Submit to Appropriate District Office

5 Copies

1000 Rio Brazo	·	·		_		Santa F	e, NM 8	37505					AMENDED REPO	ORT	
2040 South Pac I.					OWABL	E AND AU	THORI	ZATI	ON T	O TRA	ANSPO	RT			
Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500								² OGRID Number 6137 ³ Reason for Filing Code							
Oklahoma City, OK 73102-826											Pool Code				
⁴ API Number 30-015-27410				⁵ Pool Name Los Medanos; Mo i				rrow				80560			
⁷ Property Code				Property Name APACHE 25 FEDE				ne				⁹ Well Number			
II. ¹⁰ Sur	31920 face I	ocation	1	ļ		APACHI	E 25 FED	ERAL					1		
		Township			Lot.Idn	Feet from the	North/Sou	/South Line Feet NORTH		from the	East/West Line EAST		County		
E 25		225	22S 30			1730'	NO			660'			EDDY		
Bot		ole Loc			1	<u> </u>	T 116		T_		In				
UI or lot no. Section Townsh		Township	nip Range		Lot.Idn	Feet from the	North/South Line		ne Feet from the		East/West Line		County		
12 Lse Code F Producing Method F FLOWI					cction Date 15 C-129 Per 1/2003		mit Number 16 C-129		Effective Date		¹⁷ C-129 Expiration Dat	ie			
	nd Ga	s Trans		ters		7/2005									
18 Transporter OGRID				¹⁹ Transporter Name and Address				²⁰ POD		²¹ O/G		²² POD ULSTR Location and Description			
151658				EL PASO 1001 LOUISIANA				2806678		G	, -	and I	ocsoription .		
						TX 77002									
20445				PLAINS MARKETING P O BOX 4648				2806676		О		1111-1			
				HOUSTON, TX 77210								12345678970			
												3293037	AUG 2003 RECEIVED CD - ARTESIA	121314	
												82128	CO - ARTESIA	1616 _{/3}	
IV. Produ	uced V	Vater										/e ⁵	SECULO TON		
² POD 2806677				POD ULSTR Location and Description											
	Compl	etion D													
	5/5/1993 7/27/		dy Dat /27/20	2003 14493			²⁸ PB ²	33 13911'		²⁹ Perfora 13911' -	13916'		³⁰ DHC, DC, MC		
³¹ Hole Size 17 1/2"				³² Casing & Tubing Size 13 3/8"				33 Depth Set 550'				³⁴ Sacks Cement 750 SX			
12 1/4"				9 5/8"				3878'				1400 SX			
8 3/4" 6"				7" 4 1/2" LINER				12317' 11,980' - 14490'				2440SX			
VI. Well)ata			4 1/2	LINER		11,	980' -	14490			330SX		
			Gas D	as Delivery Date 37 Test Date 7/27/2003 7/30/200				³⁸ Test Length 24 hours			³⁹ Tbg. Pressure 200		⁴⁰ Csg. Pressur 2000	e	
41 Choke Size 20			*2 Oil 0			Water 0	43 Water		44 Gas 320		⁴⁵ AOF		46 Test Method FLOWING	i	
I hereby certify	that the r					ve been complied									
with and that the		ion given a	above i	s true and	d complete to	the best of my	DI		IL C	ONSER	VATIO	N DIV	ISION		
knowledge and back Signature:	Dellet		ew	CO	Hom		Approved	by:		Jen	y wi	Be	cond		
Printed Name: Karen Cottom						Title:									
Title: Engineering Date: 8/5/2003					(405) 00	Approval	Approval Date:								
Date:			l in the	Phone:	<u> </u>	28-7512 name of the previo	onerato-						- T - TOO	_	
,uus 13 a C		perawi III.			namoer and I	mine of nie biekk	ous operator								

Printed Name

Title

Date