## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I PO Box 1980, Hobbs, NM (	OIL CONSERVATION DIVISION P. O. Box 2088	WELL API NO. 30-015-32688
1 0 500 1000, 110555, 14111	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
<u>DISTRICT II</u> PO Drawer DD, Artesia, Ni	M 88210	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azte	NR 97440	6. State Oil & Gas Lease No. L-5038
<del></del>	IDRY NOTICES AND REPORTS ON WELLS	2 3000
	S FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
•	FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	
4 = 6184 N	(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL	GAS	
WELL	WELL X OTHER	Austin 36 State
2. Name of Operator		8. Well No.
MYCO INDUSTRIES	, INC. CERTIFIED RETURN RECEIPT: 7002 0510 0002 6869 3371	2
3. Address of Operator PO BOX 840 ARTE	SIA. NM 88211-0840 (505)748-4288	9. Pool name or Wildcat Carlsbad, Morrow, East
4. Well Location	02, 1111 00211-00-0 (000)1-10-1200	Odriobad, Morrow, Eddt
Unit Letter	J : 1650' Feet From The South Line and 1980'	Feet From The East Line
Section	36 Township 21S Range 27E NMPM	Eddy County
	10. Elevation (show whether DF,RKB,RT,GR,etc.) 3108'	
11.	Check Apropriate Box to Indicate Nature of Notice, Report	, or Other Data
NOT	ICE OF INTENTION TO: SUBSEC	QUENT REPORT OF :
PERFORM REMEDIAL WO	ORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDO	N CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG & ABANDONMENT X
DITTO OR ALTER CASING		_
PULL OR ALTER CASING	CASING TEST AND CEMENT J	
OTHER:	OTHER:	
	OTHER:	
12. Describe Proposed	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.  ELL PER NMOCD AS FOLLOWS:	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including).	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.  ELL PER NMOCD AS FOLLOWS:	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includings.  ELL PER NMOCD AS FOLLOWS:  age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includings.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550')	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includings.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550')	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includings.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322')	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta 6th sta	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includings.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322') age @ 322' w/272-sxs "C" + 4% CaCl2 (circulate CMT.)	
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta Close I	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322') age @ 322' w/272-sxs "C" + 4% CaCl2 (circulate CMT.)  BOP squeeze 100-sxs "C" + 4% CaCl2	ng estimated date of starting any proposed
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta Close I	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includings.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322') age @ 322' w/272-sxs "C" + 4% CaCl2 (circulate CMT.) BOP squeeze 100-sxs "C" + 4% CaCl2 a down BOP. Released Patterson-UTI Rig #507 * NOTE: Attached	ng estimated date of starting any proposed
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta Close I	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322') age @ 322' w/272-sxs "C" + 4% CaCl2 (circulate CMT.)  BOP squeeze 100-sxs "C" + 4% CaCl2	ng estimated date of starting any proposed
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta Close I	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322') age @ 322' w/272-sxs "C" + 4% CaCl2 (circulate CMT.)  BOP squeeze 100-sxs "C" + 4% CaCl2  a down BOP. Released Patterson-UTI Rig #507 * NOTE: Attached the information above is true and complete to the best of my knowledge and belief.  Ball Age TITLE ENGINEERING TECHNICIAN	ing estimated date of starting any proposed  Well Bore Diagram (after D/A).  DATE 6-11-2003
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta Close I 6-11-03 Nipple I hereby certify that	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322') age @ 322' w/272-sxs "C" + 4% CaCl2 (circulate CMT.) BOP squeeze 100-sxs "C" + 4% CaCl2 a down BOP. Released Patterson-UTI Rig #507 * NOTE: Attached age and belief.  TITLE ENGINEERING TECHNICIAN age Engineering Technician	ing estimated date of starting any proposed  Well Bore Diagram (after D/A).
12. Describe Proposed work) SEE RULE 11 6-10-2003 D/A WE 1st Sta 2nd sta 3rd sta 4th sta 5th sta 6th sta Close I 1 hereby certify that SIGNATURE TYPE OR PRINT NA	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.  ELL PER NMOCD AS FOLLOWS: age @ 595' w/100-sxs "C" + 5% CaCl2 (wait 2-hrs.) no fill age @ 595' w/350-sxs "C" + 2% CaCl2 (wait 8-hrs.) tag at 570' age @ 570' w/450-sxs "C" + 2% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 550') age @ 550' w/450-sxs "C" + 6% CaCl2 (tag at 322') age @ 322' w/272-sxs "C" + 4% CaCl2 (circulate CMT.) BOP squeeze 100-sxs "C" + 4% CaCl2 a down BOP. Released Patterson-UTI Rig #507 * NOTE: Attached age and belief.  TITLE ENGINEERING TECHNICIAN age Engineering Technician	ing estimated date of starting any proposed  Well Bore Diagram (after D/A).  DATE 6-11-2003

### MYCO INDUSTRIES, INC.

AUSTIN STATE #2-J S36-T215-RZ7E EDDY CO

SPUD: 4-3-03 DIA: 6-10-03

#### WELL DIAGRAM AFTER DIA:

\* DRY HOLE MARKER IN CELLAR

LOGGER'S OPEN HOLE TD = 12,143'

(BARNETT SHALE)

B-200 FLANGE @ SURFACE NOTE: CMT. FROM 595' WITH 40' CONDUCTOR PIPE (CMT. CIRC.) DP IN 6-STAGES AND DINTEGRAY CIRCITO SURFACE USING 2,072-5X5. 473- 13%" 48# H-40 \*100-SX, CMT SQZ. SURFACE ) 500-5X5 (CIRC. 160-5XS) AT SURFACE. · TEMP SURVEY OD TOC= 650' TOP 95/8" CSG. RESTRICTED @ 5971~ -NO OPTIONS LEFT TO ENTER-7 6000 CMT BEHIND 95/8" (~ 673 - 2,464') \$ 2,464'-95/8" 36# (1,00-5x5) (1" 2- STAGES - CIRC) V15=36 MW= 10.5 OPEN HOLE FULL MUD

10-782 SOO SHETI'S FILLER 55CUARE 16-382 TO SHETI'S EVE-EASTS SOULNE 17-382 TO SHETI'S EVE-EASTS SOULNE 17-383 TO SHETI'S EVE-EASTS SOULNE 17-372 TO RECYCLED WHITE SOULNE 17-399 SOO RECYCLED WHITE SOULNE

Sea National \*Brand

Submit 3 copies to Appropriate District Office

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATI	
PO Box 1980, Hobbs, NM 88240 P. O. Box 20	
Santa Fe, New Mexic	STATE V FFF
PO Drawer DD, Artesia, NM 88210	6. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·	6. State Oil & Gas Lease No.
<u>DISTRICT III</u>	/ <sub>1</sub> 00
1000 Rio Brazos Rd., Aztec, NM 87410	/ (a   1110 X(B)3   6   1   1   1   1   1   1   1   1   1
SUNDRY NOTICES AND REPORTS O	NWELLS CEIVED &
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE	PEN OR RLUG BACK TO A . 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR	REPRINTION S/
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
OIL GAS	4 91 91 91
WELL X OTHER	Austin 36 State
2. Name of Operator	8. Well No.
MYCO INDUSTRIES, INC. CERTIFIED RETURN RECEIPT: 7002	0510 0002 6869 3371 2
3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 840 ARTESIA, NM 88211-0840 (505)748-4288	Carlsbad, Morrow, East 73920
4. Well Location	
Unit Letter J: 1650' Feet From The South	Line and 1980' Feet From The East Line
	ange 27E NMPM Eddy County
10. Elevation (show whether the control of the cont	her DF,RKB,RT,GR,etc.)
3108'	
	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
TERRI CICATE I CICATE I	1 1 2 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
PULL OR ALTER CASING  OTHER:	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail	CASING TEST AND CEMENT JOB
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed)
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Sha	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shar CL-164 K NOTE: Full returns @ TD - no significant	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 Int fluid loss while drilling. Ran Schlumberger Platform Express
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shar CL-164 K NOTE: Full returns @ TD - no significant	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shar CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Compe	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 and fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competence of the complete of the complete of the complete of the competence of	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 Int fluid loss while drilling. Ran Schlumberger Platform Express
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shar CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Compe	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 and fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competence of the complete of the complete of the competence	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 and fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  un 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competence of the Complete State of the Complete State of the Competence of the Complete State of the Competence of	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 and fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred - stehed down outside 9-5/8" to 673'. Unable to get back inside
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competence of the Complete State of the Complete State of the Complete State of the Complete of the Competence of the Complete of t	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Lun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Sished down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -
OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: *Three Detector Litho-Density Competer Section 1.2 Property Competer Sec	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 and fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred - stehed down outside 9-5/8" to 673'. Unable to get back inside
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competence of the Complete State of the Complete State of the Complete State of the Complete of the Competence of the Complete of t	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Lun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Sished down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competed out of hole.  5-15-03 RIH with bit to deepen 50" and condition hole. Prep to reswedged out of hole.  5-16-03 Mill - Fish parts of 9-5/8" Csg. From surface to 597'. Was 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note-6-6-03 Geologist at Artesia NMOCD. Detailed well status and response to the complete of	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Siehed down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  Sieceived permission to D/A well. (No further options left).
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competed out of hole.  5-15-03 RIH with bit to deepen 50" and condition hole. Prep to reswedged out of hole.  5-16-03 Mill - Fish parts of 9-5/8" Csg. From surface to 597'. Was 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note-6-6-03 Geologist at Artesia NMOCD. Detailed well status and response to the complete of	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sensated Neutron/GR To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Sieshed down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  Sieshed down drill pipe - collars.
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significated Open Hole Logs: * Three Detector Litho-Density Competer Section 1. Three Detector Litho-Density Competer Section 1. The swedged out of hole.  5-16-03 Mill - Fish parts of 9-5/8" Csg. From surface to 597'. Was 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note 1. OPEN HOLE LOGS SUBMITTED.  6-7/9-03 Remove Tesco top drive and fishing tools - equipment. I hereby certify that the information above is true and complete to the best of the section 1. In the surface to the best of the section 1. In the surface to the best of the section 1. In the surface to the best of the section 1. In the surface to the surface to the section 1. In the surface to the s	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sensated Neutron/GR To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Sieshed down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  Sieshed down drill pipe - collars.
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competer Section 1. Three Detector Litho-Density Competer Section 1. Three Detector Litho-Density Competer Section 1. The swedged out of hole.  5-16-03 Mill - Fish parts of 9-5/8" Csg. From surface to 597'. Was 10 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note 10 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note 10 9-5/8" OPEN HOLE LOGS SUBMITTED.  6-7/9-03 Remove Tesco top drive and fishing tools - equipment. I hereby certify that the information above is true and complete to the best of the section 1.	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sensated Neutron/GR To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Sieshed down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  Sieshed down drill pipe - collars.
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competer Section 1. Three Detector Litho-Density Competer Section 1. Three Detector Litho-Density Competer Section 1. The swedged out of hole.  5-16-03 Mill - Fish parts of 9-5/8" Csg. From surface to 597'. Was 10 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note 10 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note 10 9-5/8" OPEN HOLE LOGS SUBMITTED.  6-7/9-03 Remove Tesco top drive and fishing tools - equipment. I hereby certify that the information above is true and complete to the best of the section 1.	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Sieshed down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum and Brian -  Siesen Muncy and Shari Hodges met with Tim Gum an
OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650': SEE TOO 1103.  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Composition of the Note: The Detector Litho-Density Composition of the Note: The Detector Litho-Density Composition of the Note: Too 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note: OPEN HOLE LOGS SUBMITTED.  6-7/9-03 Remove Tesco top drive and fishing tools - equipment.  I hereby certify that the information above is true and complete to the best of SIGNATURE SIGNATURE Isabel Loges.  TITLE ETYPE OR PRINT NAME Isabel Loges.	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Ished down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  Beceived permission to D/A well. (No further options left).  Lay down drill pipe - collars.  Typ knowledge and belief.  NGINEERING TECHNICIAN  DATE 6-11-2003  TELEPHONE NO. (505)748-4288
PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650':  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Competer Section 1. Three Detector Litho-Density Competer Section 1. The swedged out of hole.  5-15-03 RIH with bit to deepen 50" and condition hole. Prep to respect to the swedged out of hole.  5-16-03 Mill - Fish parts of 9-5/8" Csg. From surface to 597'. Was 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Notes of the section 1. The secti	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Ished down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  eccived permission to D/A well. (No further options left).  Lay down drill pipe - collars.  Typ knowledge and belief.  NGINEERING TECHNICIAN  DATE 6-11-2003  TELEPHONE NO. (505)748-4288
OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  4-11-03 Ran Temperature survey and found TOC @ 650': SEE TOO 1103.  5-14-03 Driller's TD (8-3/4" hole) = 12,150' KB (Barnett Shan CL-164 K NOTE: Full returns @ TD - no significant Open Hole Logs: * Three Detector Litho-Density Composition of the Note: The Detector Litho-Density Composition of the Note: The Detector Litho-Density Composition of the Note: Too 9-5/8" Csg. No tools left in hole. * 6-6-03 @ 2:30 pm Note: OPEN HOLE LOGS SUBMITTED.  6-7/9-03 Remove Tesco top drive and fishing tools - equipment.  I hereby certify that the information above is true and complete to the best of SIGNATURE SIGNATURE Isabel Loges.  TITLE ETYPE OR PRINT NAME Isabel Loges.	CASING TEST AND CEMENT JOB  OTHER: 1"-9-5/8" 36# Csg,TD-Log, Fish-Mill 9-5/8" Csg, Decision to D/A  Is, and give pertinent dates, including estimated date of starting any proposed  STAGE I: Tag @ 650' 450-sxs "C" + 4% CaCl2  TAGE II: Tag @ 158' 55-sxs "C" + 6% CaCl2. Circ. 15-sxs (mixed 200-sxs. Used 55-sxs.)  Ie) Logger's TD = 12,143' KB Mw-10.5 Vis36 Ph-10 WL-5.6 at fluid loss while drilling. Ran Schlumberger Platform Express ensated Neutron/GR * Azimuthal Laterolog Micro-CFL/GR.  Sun 5-1/2" Csg. To TD. Bit hung in 9-5/8" Csg. @ 250'. Jarred -  Ished down outside 9-5/8" to 673'. Unable to get back inside elson Muncy and Shari Hodges met with Tim Gum and Brian -  Beceived permission to D/A well. (No further options left).  Lay down drill pipe - collars.  Typ knowledge and belief.  NGINEERING TECHNICIAN  DATE 6-11-2003  TELEPHONE NO. (505)748-4288

**OPERATOR:** 

MYCO INDUSTRIES

WELL/LEASE:

AUSTIN 36 ST. 1

COUNTY:

**EDDY** 

### STATE OF NEW MEXICO

98	1/4	6,007	3/4
220	1/4	6,490	1
311	1	6,950	1 3/4
371	3/4	7,201	2
473	1	7,326	1 1/2
551	1/4	7,452	1 1/2
641	1/4	7,608	1 3/4
762	1	7,766	1 1/2
852	1	7,920	1 3/4
947	1	8,080	2
1,040	1	8,237	_ 1 1/2
1,134	1	8,455	1 1/4
1,228	1 1/2	8,643	1 1/4
1,318	3/4	8,895	1 1/2
1,447	1	9,268	1
1,572	1 1/2	9,622	1/4
1,662	1	10,088	1
1,761	1	10,522	1
1,884	i	10,990	1
2,042	3/4	11,380	3/4
2,135	1	11,879	1/4
2,323	3/4	12,150	1/2
2,416	3/4	12,100	172
2,690	1/2		
3,100	3/4		
3,506	1/4		293033
3,914	1/2		JUN 2003 RECEIVED OCD - ARTESIA
4,322	1/2		(500) A
4,729	1/4		A MAL OCCO
5,132	1/4		୍ରିୟ 10N X003
5,507	1/4		RECEIVED
5,507	174		\ଞ୍ଜି OCD - ARTESIA
			12
		_	
		11/	7 _ Salaran
	Byz		Peare

STATE OF TEXAS

**COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on this 10th day of June, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Notary Public for Midland County, Texas

JONI D. HODGES **NOTARY PUBLIC** STATE OF TEXAS

507-0083