

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.: 30-005-63657

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VA 2401

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Jalapeno Corporation

3. Address of Operator

PO Box 1608, Albuquerque, NM 87103

7. Lease Name or Unit Agreement Name

Louise Yate State

8. Well No.

3

9. Pool name or Wildcat

Wolf Lake South

4. Well Location

Unit Letter N : 330' Feet From The South Line and 2310' Feet From The West Line

Section 7 Township 9S Range 28E NMPM County Chavez

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

3891 GR

15. Total Depth

2356

16. Plug Back T.D.

2340

17. If Multiple Compl. How Many Zones? N/A

18. Intervals Drilled By

Rotary Tools

Surface to 2289 1/2

Cable Tools

2289 1/2 to 2356

19. Producing Interval(s), of this completion - Top, Bottom, Name

Slaughter portion of the San Andres-Dry

20. Was Directional Survey Made

Yes by driller

21. Type Electric and Other Logs Run

See Attachment

22. Was Well Cored

Yes - sidewall

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb	494.5	12 1/2"	415 sacks	257 sacks
5 1/2"	(800ft 15.5 lb & other 17lb)	2355	7 7/8"	350 sacks*	none
				*(From 2266 to surf pipe)	
				50 sacks**	
				** (From 2306 to TD)	

24. LINER RECORD (N/A)

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD (N/A)

SIZE	DEPTH SET	PACKER SET
Intend to plug		

26. Perforation record (interval, size, and number)

2266-2267 (later squeezed these perfs.) 3 shots
2306-2307 (later squeezed these perfs.) 6 shots
2280-2292 (later squeezed these perfs.) 13 shots
2256-2260, 2265-2268 (16 shots)

2

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2280-2292	500 gallons 20% HCL
2256-2268	750 gallons 20% HCL

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

No Production

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF
None-not measurable

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

30. List Attachments

See Attachment

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Harvey E. Yates, Jr.

Title President

Date 8/23/06

E-mail Address: personnel3@msn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 350?	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1125?	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1642	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ...2254.....to.....TD (Slaughter).....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS (None encountered)

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	350	350	Alluvium & surface sediment.				
350	1642	1292	Redbed, shale, salt and sand.				
1642	2254	612	Limestone & anhydrate (top SA to top Slaughter).				
2254	TD	102	Dolomite, Limestone and gyp.				

**BELOW IS A LIST OF THE LOGS SENT WITH THE WELL COMPLETION OR
RECOMPLETION AND LOG (FORM C-105)**

- 1. Cement Bond Log Variable Density Gamma Ray/CCI**
- 2. Mechanical Sidewall Coring Tool**
- 3. Platform Express Hi-Res Laterology Array Micro-CFL/GR**
- 4. Platform Express HGNS Deviation**
- 5. Platform Express Three Detector Litho-Density Compensated
Neutron/GR**
- 6. Plug Setting Record Cement Retainer Setting**

Plus: Deviation Survey