

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20762
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burton Flat Deep Unit
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802	
4. Well Location Unit Letter <u>F</u> : <u>1275</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>27E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3193'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: MIT Test & Chart for TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company LP requests approval to run a MIT and TA status on the referenced well as follows: MIRU pump truck. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

CIBP will be set @ 10,638' with 35' cement on top of CIBP. PBTD @ 10,970' Perfs 10668'

TA'ing the well to bring into compliance, Devon is currently evaluating for re-completion or as a future producer when SWD capacity is added. Evaluation to be done within the next year.

**Notify OCD 24 hrs. prior to  
Any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 08/21/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
For State Use Only

APPROVED BY: [Signature] TITLE Gerry Guye DATE AUG 25 2006  
Conditions of Approval (if any): Deputy Field Inspector  
District II - Artesia

## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Burton Flat Deep Unit #2		Field: Burton Flat	
Location: Sec 2, T21S, R27E, 1980' FWL, 1275' FNL		County: Eddy	State: NM
Elevation: 3208' RKB		Spud Date: 11/23/72	Compl Date: 1/24/73
API#: 30-015-20762	Prepared by: Ronnie Slack	Date: 8/17/06	Rev:

## CURRENT

17-1/2" hole  
13-3/8", 48#, H40, @ 605'  
Cmt'd w/ 750 sxs to surface.

12-1/4" hole  
9-5/8", 36#, J55, @ 2,797'  
Cmt'd w/ 1250 sxs to surface

**BONE SPRING** (Perfed 10/2/84)  
5386' - 5414'  
10/8/84: (acidized & frac'd)  
11/25/85: 35 bo, 450 mcf, 20 bw  
1/22/02: Perfs sqzd w/ 225 sxs

Sqzd cement from 6000' up to 4480' (9/28/84)

TOC @ 8470' (poor bond)

**ATOKA** (perfed 2/27/02) (frac'd 3/7/02)  
10668' - 75'  
10830' - 38'  
10898' - 905'  
5/12/02: 126 Mcf, 0 bo, 0 bw, 60# ftp

**MORROW PERFS**  
11038' - 45' add 2/23/02  
11048' - 57' add 2/23/02  
11155' - 59' add 2/23/02  
11188' - 91' add 2/23/02  
11215' - 30' 1/24/73 frac'd 2/20/02  
11241' - 50' add 2/23/02  
11332' - 38' 1/24/73 frac'd 2/20/02  
11342' - 50' 1/24/73 frac'd 2/20/02  
  
11370' - 80' 1/24/73  
11384' - 96' 1/24/73  
11468' - 76' 1/24/73  
2/5/73: 10,025 Mcfd (AOF) 24 bo, 120 bw,  
2380-1422 tp

8-3/4" Hole  
5-1/2", 17#, N80 & S95, @ 11,599'  
Cmt'd w/ 600 sxs cl H

TD @ 11,600'

2-7/8", 6.5#, N80 Tubing

T2 ON/OFF TOOL W/ 2.25" F NIPPLE

ARROW SET 1X PKR @ 10,566'

PBD @ 10,970'  
CIBP @ 11,000' w/ 35' cement on top. (2/27/02)

CIBP @ 11,357' (2/18/02)

PBD @ 11,549'



## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Burton Flat Deep Unit #2		Field: Burton Flat	
Location: Sec 2, T21S, R27E, 1980' FWL, 1275' FNL		County: Eddy	State: NM
Elevation: 3208' RKB		Spud Date: 11/23/72	Compl Date: 1/24/73
API#: 30-015-20762	Prepared by: Ronnie Slack	Date: 8/17/06	Rev:

## PROPOSED TA

17-1/2" hole  
13-3/8", 48#, H40, @ 605'  
Cmt'd w/ 750 sxs to surface.

12-1/4" hole  
9-5/8", 36#, J55, @ 2,797'  
Cmt'd w/ 1250 sxs to surface

**BONE SPRING** (Perfed 10/2/84)  
5386' - 5414'

10/8/84: (acidized & frac'd)  
11/25/85: 35 bo, 450 mcf, 20 bw  
1/22/02: Perfs sqzd w/ 225 sxs

Sqzd cement from 6000' up to 4480' (9/28/84)

TOC @ 8470' (poor bond)

**ATOKA** (perfed 2/27/02) (frac'd 3/7/02)

10668' - 75'  
10830' - 38'  
10898' - 905'  
5/12/02: 126 Mcf, 0 bo, 0 bw, 60# ftp

**MORROW PERFS**

11038' - 45' add 2/23/02  
11048' - 57' add 2/23/02  
11155' - 59' add 2/23/02  
11188' - 91' add 2/23/02  
11215' - 30' 1/24/73 frac'd 2/20/02  
11241' - 50' add 2/23/02  
11332' - 38' 1/24/73 frac'd 2/20/02  
11342' - 50' 1/24/73 frac'd 2/20/02

11370' - 80' 1/24/73  
11384' - 96' 1/24/73  
11468' - 76' 1/24/73  
2/5/73: 10,025 Mcfd (AOF) 24 bo, 120 bw,  
2380-1422 tp

8-3/4" Hole  
5-1/2", 17#, N80 & S95, @ 11,599'  
Cmt'd w/ 600 sxs cl H

TD @ 11,600'

**Proposed:**

1. Set CIBP @ 10638'
2. Dump 35' cement on top
3. Load casing & run MIT

PBD @ 10,970'  
CIBP @ 11,000' w/ 35' cement on top. (2/27/02)

CIBP @ 11,357' (2/18/02)

PBD @ 11,549'

