08/22/2006 11:41 FAX 817 332 7832 BURNETT OIL 3456789101772 FORM APPROVED Form 3160-5 UNITED STATES OMB No. 1004-0135 Expires July 31, 1996 (November 1994) DEPARTMENT OF THE INTERIOR Bra AIZJIAN **BUREAU OF LAND MANAGEMENT** RECEIVED ease Serial No NMLC-029339-A SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to reenter an H Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Type of Well Oil Well Gas Well S Other Well Name and No Water injection Well Name of Operator BURNETT OIL CO., INC. API Well No. 30-015-22618 801 CHERRY STREET, SUITE 1500 Phone No. (include area code) AddredNIT #9 FORT WORTH, TX. 76102-6881 Field and Pool, or Exploratory Area GRAYBURG JACKSON (817)/332-5108 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Eddy County, N.M. UNIT B. 760' FNL, 1980' FEL, SEC 13,T17S,R30E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Deepen Deepen Production (Start/Resume) ☐ Acidize Notice of Intent Reclamation Well Integrity Alter Casing ☐ Fracture Treat Other Subsequent Report New Construction Recomplete Casing Repair Temporarily Abandon Plug and Abandon Change Plans ☐ Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the size is reach fee final invention. determined that the site is ready for final inspection.)

This well is presently completed as a water injection well with perforations at San Andres 3103' to 3115' and 3367' to 3486' We have determined that there is a probable hole in the casing and plan to plug and abandon this well. We have already set a CIBP at 3050' and pumped 35' of cement on top of plug. Our cement bond log indicated TOC for the 4 1/2" csg is 1272'. We have perforated 4 1/2" csg with 4 holes at 1240' and could not pump into it. We have also perforated 4 1/2" csg with 4 holes at 517' and circulated cmt to surface. We plan to complete final plugging of this wellbore by circulating cmt in the 4 1/2" csg from 1400' to the surface. We will install a BLM dry hole marker and restore location as required by the BLM. We have received notice from NMOCD that this work must be completed on this injection well, so the timing is important.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STERLING RANDOLPH	Title	PETROLEUM ENGINEER	
Signature Hulung Candol	Date	august 22	2000
THIS SPACE FOR FEDER	AL OF	STATE SEPICEUSE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.	grant or ct lease	Office	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will fraudulent statements or representations as to any matter within its jurisdiction.	lfully to	make to my department or agency o	f the United States any false, fictitious or

(Instructions on reverse)