Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

 0000	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to resenter and the second sec					NM12828 6. If Indian, Allottee or Tribe Name		
Do not use this form for abandoned well. Use For	proposais to drill or to m 3160-3 (APD) for su	ich proposals. C	2728	6. Il liidiali, Allot	tee of 1110e Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well Other		\$ 99451V		8. Well Name and No. Shelby Federal #3			
2. Name of Operator OXY USA WTP Limited Partnership		192463		O ARINANA			
			9. API Well No.  Phone No. (include area code) 30-015-25949				
P.O. Box 50250, Midland, TX 79710-0250		432-685-5717		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I				McKittrick H	ills, Upper Penn		
1900 FSL 2150 FWL NESW(K) SEC 12	T22S R24E			11. County or Par	rich State		
				Eddy	nsn, state		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF	NOTICE BEP				
	TOOK(20) TO INDIC						
TYPE OF SUBMISSION TYPE OF ACTION				<del></del>			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity		
X Subsequent Report	Casing Repair New Construction Recomple		ete Other				
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporari	ily Abandon			
1 mai Abanconnent Nodec	Convert to Injection	Plug Back	Water Dis	posal			
determined that the final site is ready for final insp 08/11/06 Notified BLM. MIRU Triple N rig SD for weekend. 08/14/06 BLM Robert on location. ND wellh and 3 jts. RIH w/ HM tbg-set CIE w/ mud and pumped 50 sx C cmt 7,8 5,610'. POOH w/ 25 stands and SE 08/15/06 Bob Hoskinson w/ BLM on location. pressure-tested casing to 850 psi @ 3,872'. POOH w/ tubing to 1,67 WOC 3 hrs. RIH w/ tubing, tagged 2% CaCl2 @ 457', POOH w/ tubing a	#22 & plugging equenced, NU BOP. Rel BP to 7,806'. RU BO6 - 7,050'. PUH DFN. Will tag in RIH w/ tubing a i, held. POOH w/ 76' and pumped 25 icmt @ 1,342'. P	eased TAC and PO cementer and set w/ tubing to 5. a.m.  nd tagged cmt @ tubing to 3.872' sx C cmt w/ 2% COH w/ tubing to	OH w/ 256 ji CIBP @ 7,80 610' and pur 5,244'. Lo and pumped aC12 @ 1,670 457' and pi	ts 2-3/8" tub 06'.Circulated mped 25 sx C d aded hole and 25 sx C cmt v 6'. PUH 15 sta	d hole cmt @  w/ 2% CaCl2 ands and cmt w/		
pumped 10 sx C cmt 70' to surface			Aecented !	for record - NIM	IOCD		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	•				
<u>David Stewart</u>	·	Sr. Re	gulatory An	alyst			
Va Stat		Date	<b>६(17</b> (	<b>0</b> 4			
THIS	S SPACE FOR FEDE	RAL OR STATE OF	FICE USE				
Approved by		WEIGH 19	NONE	Date	AUG 2 3 2006		
Conditions of approval, if any, are attached. Approval	n uns nouce does not war	ant of Office.	_				

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved as to plugging of the well bore. Liability under bond is retained until