Form 3160-5 (April 2004)

___ Notice of Intent

✓ Subsequent Report

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

ise	Serial	No.	

SUNDRY NOTION Do not use this form	for proposals	PORTS ON WELLS to drill or to re-enter an (APD) for such proposals.	Lease Serial No. NM-105217 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICA 1. Type of Well	TE - Other inst	tructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator COG Operating LLC			8. Well Name and No. Blue Thunder 4 Federal #1 9. API Well No.
3a Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701		3b. Phone No. (include area code) 432-685-4340	30-015-34125 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M, o 810' FSL & 660' FWL, Unit M, Section 4, T-19S, R-	Lusk Morrow Gas West 11. County or Parish, State Eddy, NM		
12. CHECK APPROPRI	ATE BOX(ES) TO	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		

(g.202122

Final Abandonment Notice Convert to Injection Plug Back : Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Deepen

Fracture Treat

New Construction

Plug and Abandon

8-3-06 Perf Morrow w/ 4 SPF 12,108' - 12,123', 12,130' - 12,134' (19'), 76 total 2" holes.

Acidize

Alter Casing

Casing Repair

Change Plans

8-7-06 Frac Morrow perfs 12,108' - 12,134' w/ 35,500 gallons 70 Quality Binary foam carrying 25,000# 18040 Ultraprop. Flow test well.

8-13-06 Turn to production.

AUG 2 3 2005

ASSERTED FOR RECORD

Water Shut-Off

Other Re-perf & frac

Morrow

Well Integrity

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

GARY GOURLEY PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Phyllis A. Edwards	Regulatory Analyst					
Signature Physics Of New and Da	je)	08/18/2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Accepted for record - NMOCD				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.