

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

LC-067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Admiral #1

Federal

9. API Well No.

30-015-34907

10. Field and Pool, or Exploratory Area

Illinois Camp Morrow, North

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1310 FWL NWNW(d) Sec 35 T17S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set Casing</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>& Cementing</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side/attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/24/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record - NMOC

8/24/05

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY ADMIRAL FEDERAL 0001

Date: 07/05/2006

DRLG 8 3/4" HOLE FROM 1890' TO 2399'

WLS @ 2354' (.5")

DRLG 8 3/4" HOLE FROM 2399' TO 2608'

Date: 07/06/2006

DRLG 8 3/4" HOLE FROM 2624' TO 2875'

WLS @ 2830' (.75")

DRLG 8 3/4" HOLE FROM 2875' TO 3427'

Date: 07/07/2006

DRLG 8 3/4" HOLE FROM 3779' TO 4254'

Date: 07/08/2006

DRLG 8 3/4" HOLE FROM 3779' TO 3889'

WLS @ 3842' (1")

DRLG 8 3/4" HOLE FROM 3889' TO 4254'

Date: 07/09/2006

DRLG 8 3/4" HOLE @ 4254'

Date: 07/10/2006

DRLG 8 3/4" HOLE FROM 4630' TO 4800'

WLS @ 4763' (2")

DRLG 8 3/4" HOLE FROM 4800' TO 4877'

Date: 07/11/2006

DRLG 8 3/4" HOLE FROM 4877' TO 5026'

WLS @ 4988' (2")

DRLG 8 3/4" HOLE FROM 5026' TO 5038'

Date: 07/12/2006

DRLG 8 3/4" HOLE FROM 5038' TO 5157'

WLS @ 5115' (1.5")

DRLG 8 3/4" HOLE FROM 5157' TO 5220'

Date: 07/13/2006

TOOH FOR BIT

WORK ON BOP GAUGES FIX GAUGE AND FUNCTION TEST, DISCOVER BOP PIPE RAM HYDRAULICS LEAKING

WAIT ON BRIDGE PLUG

TIH SET BRIDGE PLUG, TOOH

ND BOP

Date: 07/14/2006

ND BOP, WAIT ON NEW BOP, NU BOP

TEST NEW BOP

Date: 07/15/2006

TES BOP (TEST OK)

TIH, RETRIEVE BP, TOOH

PU NEW BHA AND TIH

DRLG 8 3/4" HOLE FROM 5220' TO 5342'

Date: 07/16/2006

DRLG 8 3/4" HOLE FROM 5347' TO 5381'

WLS @ 5336' (1")

DRLG 8 3/4" HOLE FROM 5381' TO 5615'

Date: 07/17/2006

DRLG 8 3/4" HOLE FROM 5615' TO 5667'

WLS @ 5621' (.25")

DRLG 8 3/4" HOLE FROM 5667' TO 5946'

Date: 07/18/2006

DRLG 8 3/4" HOLE FROM 5946' TO 6046'

WLS @ 6000' (1.75")

DRLG 8 3/4" HOLE FROM 6046' TO 6159'

Date: 07/19/2006

DRLG 8 3/4" HOLE FROM 6159' TO 6172'

WLS @ 6127' (1.75")
DRLG 8 3/4" FROM 6172' TO 6299'
WLS @ 6254' (.75")
DRLG 8 3/4" HOLE FROM 6299' TO 6462'
Date: 07/20/2006
DRLG 8 3/4" HOLE FROM 6462' TO 6520'
WLS @ 6474' (1.25")
DRLG 8 3/4" HOLE FROM 6520' TO 6741'
Date: 07/21/2006
DRLG 8 3/4" HOLE FROM 6746' TO 6931'
WLS @ 6886' (1")
DRLG 8 3/4" HOLE FROM 6931' TO 7062'
Date: 07/22/2006
DRLG 8 3/4" HOLE FROM 7062' TO 7412'
Date: 07/23/2006
DRLG 8 3/4" HOLE FROM 7412' TO 7691'
WLS @ 7646' (.5")
DRLG 8 3/4" HOLE FROM 7691' TO 7740'
Date: 07/24/2006
DRLG 8 3/4" HOLE FROM 7740' TO 8078'
Date: 07/25/2006
TOOH, TRIP CHECK COLLARS
TIH, AND CUT DRLG LINE, FINISH TIH
TIH TAG BRIDGE @ 7875', PU KELLEY AND REAM TO BOTTOM
DRLG 8 3/4" HOLE FROM 8078' TO 8142'
Date: 07/26/2006
DRLG 8 3/4" HOLE FROM 8142' TO 8164'
WLS @ 8114' (1")
DRLG 8 3/4" HOLE FROM 8164' TO 8329'
Date: 07/27/2006
DRLG 8 3/4" HOLE FROM 8329' TO 8386'
WLS @ 8340' (2")
DRLG 8 3/4" HOLE FROM 8386' TO 8481'
Date: 07/28/2006
DRLG 8 3/4" HOLE FROM 8481' TO 8620'
Date: 07/29/2006
DRLG 8 3/4" HOLE @ 8760'
Date: 07/30/2006
DRLG 8 3/4" HOLE FROM 8760' TO 8892'
WLS @ 8847' (.75")
DRLG 8 3/4" HOLE FROM 8892' TO 8920'
Date: 07/31/2006
DRLG 8 3/4" HOLE FROM 8920' TO 9076'
Date: 08/01/2006
DRLG 8 3/4" HOLE FROM 9076' TO 9251'
Date: 08/02/2006
DRLG 8 3/4" HOLE FROM 9251' TO 9365'
Date: 08/03/2006
DRLG 8 3/4" HOLE FROM 9365' TO 9490'
Date: 08/04/2006
DRLG 8 3/4" HOLE FROM 9490' TO 9563'
TOOH W/ BIT, PU NEW BIT AND TIH
Date: 08/05/2006
DRLG 8 3/4" HOLE FROM 9563' TO 9626'
Date: 08/06/2006
DRLG 8 3/4" HOLE FROM 9626' TO 9685'
Date: 08/07/2006
DRLG 8 3/4" HOLE FROM 9685' TO 9750'
Date: 08/08/2006

DRLG 8 3/4" HOLE FROM 9752' TO 9760'
PULL 20 STANDS, WAIT 2 HRS TIH
PUMP SWEEP AND SPOT PILL FOR E-LOGS
TOOH FOR LOGS
RU LOGGERS, LOG WELLBORE

Date: 08/09/2006

FINISH LOGGING WELLBORE (LOGGERS TD 9782')
TIH

CONDITON HOLE TO RUN CASING
TOOH, LD DP AND DC'S

Date: 08/10/2006

TOOH, FINISH LD DC'S AND BIT

HAVE SAFETY MEETING W/ BULL ROGERS, RU CASING CREW, RUN 23 JTS OF 5 1/2" HCP-100 (1027.08')
AND 188 JTS OF HCP-L80 (8751.10) FOR A TOTAL OF 9778.18' . DV TOOL SET @ 4998.19', RD CASING
CREW

CIRCULATE HOLE FOR CEMENT JOB

SAFETY MEETING W/ HES, RU HES AND CEMENT 1ST STAGE W/ 550 SKS INTERFILL "H" @ 11.5 PPG
2.76 FT3/SK AND 600 SKS SUPER "H" @ 13 PPG, 1.67 FT3/SK DISPALCE W/ 120 BBLS FRESH H2O AND
104 BBLS MUD LAND PLUG, RELEASE PRESSURE FLOATS HELD

DROP BOMB AND WAIT

OPEN DV TOOL @ 800 PSI CIRCULATE 78 SKS OFF DV TOOL, CIRCULATE W/ RIG AND WOC

Date: 08/11/2006

WOC

SAFETY MEETING W/ HES, CEMENT SECOND STAGE W/ 600 SKS INTERFILL "C" @ 11.5 PPG AND 2.76
FT3/SK AND 200 SKS CLASS "C" @ 14.8 PPG AND 1.34 FT3/SK DISPLACE W/ 116 BBLS FRESH H2O (
CIRCULATE 55 SKS TO PIT)

ND BOPE, SET 5.5" CASING SLIPS, CUT-OFF 5 1/2" CASING AND NU "C" SECTION AND TEST TO 5000 PSI
(OK)

RD RIG, JET PITS RELEASE RIG @ 22:30 8/10/06

RIG DOWN