Form	3160-5
(April	2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES	AND RE	PORTS	ON V	ię į į iš
De not use this form for	r proposale	to drill or	ra ahi	or an

abandoned well. Use Form 3160-3 (APD) for such proposal

5. Lease Serial No.

NM-97127

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instruction	Mis Mis	s on reverse sale	678	7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well Gas Well Other 8. Well Name and No. X Oil Well Punch BJD Federal #1 2. Name of Operator Yates Petroleum Corporation 9. API Well No 3b. Phone No. (include area code) 30-015-22471 3a. Address 505-748-1471 105 S. 4th Str., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) Wildcat Delaware

2180'FNL & 660'FWL of Section 6-T26S-R27E (Unit E, SWNW)

11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  X Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resume)  Reclamation  Recomplete  Temporarily Abandon	Water Shut-Off  Well Integrity  Other Re-entry  Operations
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

- 13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- 8/3/06 Began re-entry operations and drilled out surface plug and continued drilling through plugs.
- 8/4/06 Cleaned out down to 1796'. Circulated hole clean.
- 8/5/06 Pushed down parts of CIBP to 1830'. Circulated hole clean.
- 8/10/06 Circulated mud and cuttings from 1908' to 2348' and tagged top of 7-5/8" casing. Circulated hole clean.
- Ran bit to a depth of 2448'. Stacked out. Pulled up and tried to enter top of 7-5/8" casing with bit, unable 8/12/06 to get back into 7-5/8" casing. Unable to pull mill back into 10-3/4" casing. Worked for several hours and mill would not work past 2048'.
- 8/14/06 Attempted to pull mill. Unable to pull past 2043'. Mill moving uphole. Pull mill and drilling string up from 2043' to 6'. Mill stuck at 6'. Cut 10-3/4" casing above double slip collar. Pull 6' of 10-3/4" casing. Removed a split 7-5/8" collar from top of mill. Welded 10-3/4" casing.
- Tagged top of 7-5/8" casing at 2414'. Work into top of casing. TIH with bit to depth of 3000'. TOH with bit.

## **CONTINUED ON NEXT PAGE:**

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)		1		
Tina Huerta	Title	Regulatory Compliance Su	upervisor	
Signature ( Sin ) Luci a	) Date	August 25, 2006	ACC	CEPTED FOR RECOR
THIS SPACE FOR	R FEDERAL OF	RISTATE OFFICE USE		:
Approved by		Title	Date	AUG 3 1 2006
Conditions of approval, if any, are attached. Approval of this notice does n certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	subject lease	Office Office		9/7/4000 ALEXIS C. SWORODA
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim	ne for any person	knowingly and willbully to make to any de	partment de	BOR OUTEUN BUSINEER

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation Punch BJD Federal #1 Section 6-T26S-R27E Eddy County, New Mexico

## Form 3160-5 continued:

	Run Collar locator log to a depth of 3013'. Log shows casing in good shape. Top of 7-5/8" casing at 2414'.
8/16/06	Mill and dress top of casing stub from 2414'-2415'. Circulated hole clean.
8/17/06	TIH with 9-5/8" slip joint and 55 joints 7-5/8" 25.59# casing. Tagged 7-5/8" casing stub
	at 2415'. Worked slip joint over casing. RIH with collar locator to a depth of 4480' and
	tagged (slip joint is over 7-5/8" casing stub at 2415'). TOH with collar locator. Dumped
	35' sand at 4480'. Pumped 450 sx Lite cement and 200 sx Class "C" with 2% CC.
	Cement circulated to surface. Continued drilling through plugs.
8/21/06	Circulated down from 4860'-5095'. Circulated hole clean. CIBP at 5100'.
8/22/06	Perforate Delaware 4864'-4886' (23), 4896'-4908' (13) and 4914'-4924' (11). Set packer
	and 2-7/8" tubing at 4789'.

Regulatory Compliance Supervisor

August 25, 2006