Form 3160-4

Choke

Size

Tbg. Press

Flwg.

Csq.

Press.

24 Hr

Rate

 \Rightarrow

Oil

BBL

Gas

MCF

Water

BBL

Gas: Oil

Ratio

Well Status

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR (April 2004) BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. Gas Well Oil Well Other 18 19 20 21 22 3 NM-045274 1a. Type of Well Work Over X Plug Back New Well Deepen 6. If Indian, Allottee or Tribe Name b. Type of Completion: RECOMPLETION Other: 2. Name of Operator Unit or CA Agreement Name and No. Yates Petroleum Corporation 3a. Phone No. (include area code) 8: Lease Name and Well No. 3. Address 105 S. 4th Str., Artesia, NM 88210 505-748-1471 Hill View AHE Federal Com #16 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 9. API Well No. 30-015-27125 660'FSL & 660'FWL (Unit M, SWSW) At Surface 10. Field and Pool, or Exploratory Undes. Cemetary; Wolfcamp 11. Sec., T.,R.,M., on Block and Same as above At top prod. Interval reported below Survey or Area Section 14-T20S-R24E 12. County or Parish 13. State Same as above At total depth Eddv New Mexico 7/26/06 15. Date T.D.Reached 16. Date Completed 14. Date Spudded 17. Elevations (DF,RKB,RT,GL)* 1/2/93 X Ready to Prod. D&A RC 7/7/06 3638'GL 18. Total Depth: MD 8100 19. Plug Back T.D.: MD 7610' 20. Depth Bridge Plug Set: 7610' NA TVD NA TVD NA X No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? (Submit analysis) X No Was DST run? (Submit report) None for Recompletion X No Directional Survey? (Submit copy) 23. Casing and Liner Record (Report all strings set in well) State Cementer No. of Sks & Slurry Vol. Size/Grade Wt.(#/ft.) Bottm(MD) Hole Size Top (MD) Depth Type of Cement (BBL) Cement Top' **Amount Pulled** REFER TO ORIGINAL COMPLETION 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size 2-7/8" 6600 6600' 25 . Producing Intervals 26. Perforation Record Formation **Bottom** Perforated Interval No. Holes Perf. Status Top Size Wolfcamp 6724' 6706 6706'-6724' 35 Producing B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 6706'-6724' Acidize w/2000g 20% gelled acid 28. Production - Interval A Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity \Rightarrow 7/27/06 7/14/06 24 0 214 0 NA NA Flowing Choke Tbg. Press Csq. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBI Ratio 3/8" Packer \Rightarrow 0 214 0 NA 50 psi Producing 28a. Production-Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Production Method Gas Produced Tested Production BBL MCF BBL Corr. API Gravity \Box

28b. Production	- Interval C	·		· · · · · · · · · · · · · · · · · · ·						
	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	· · · · · · · · · · · · · · · · · · ·
Date First Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	i Toduction Metriod	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status	•	
			□					<u> </u>		
28c. Production						1				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production >	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	10 10 11		<u> </u>					<u> </u>	 -	
29. Disposition of	of Gas (Sold, ι	ised for fuel, v	rented, etc.)							
Sold										
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers										
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem								1	(),	
tests, including of	tant zones of depth interval	porosity and tested, cushion	contents there n used, time too	of: Cored in ol open, flowin	tervals and g and shut-	all drill-ste in pressure	m es			
and recoveries.			1					 		Ton
Formation			Тор	Bottom	Description, Contents, etc.				Name	Top Meas Depth
									*	Meas Depth
								REFER TO ORIGINAL COMPLETION		
				İ	1					
		1	Į							
		1	-		ł					
		į.								
		ļ								
		1	1		i					
			İ					1		
		 								
			ł					İ		
		i i	1					}		
					İ			1		
					L			<u> </u>		
32. Additional remarks (include plugging procedure):										
							·			
-										······
33. Indicate wh	ich items have	e been attache	ed by placing a	check in the a	ppropriate	boxes:			=	
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey										
Sundry Notice for plugging and cement verification Core Analysis Other:										
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
Name(please print) Tina Huerta							Title	Regulatory Com	pliance Supervisor	
Tille Tille									1 togulatory Com	Pharice Cupervisor
Signature		11	•	11.	. +			Date	August	21 2006
Signature (Juna) (Jura)									August	21, 2006

£

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, tictitious or traudulent statements or representations as to any matter within its jurisdiction.